

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

501' FNL, 2,095' FWL Lot 3 (NE/NW)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Not applicable

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) Not applicable

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

Not Applicable

16. NO. OF ACRES IN LEASE

316

19. PROPOSED DEPTH

7,350'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,670' Ungraded ground

22. APPROX. DATE WORK WILL START*

August 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks Circ. To Surface
12 1/4"	9 5/8"	36#	500'	245 sacks Circ. To Surface
7 7/8"	5 1/2"	17#	7,350'	1145 sacks

It is proposed to drill Conoco Jenks et al 5 No. 11 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

Please note this drilling location falls outside the spacing requirements established by the Utah Oil and Gas Conservation Commission. However, the Indian representative requested the location be moved outside the 660' radius (circle) to the above mentioned spot.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 6-16-80

BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Casing and cementing program, if any.

24.

SIGNED

T. C. Thompson

TITLE

Administrative Supervisor

DATE

April 23, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

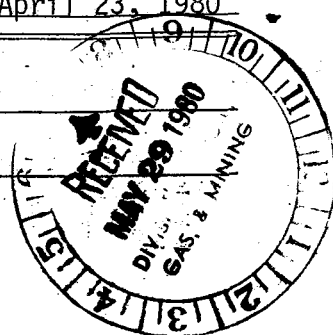
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

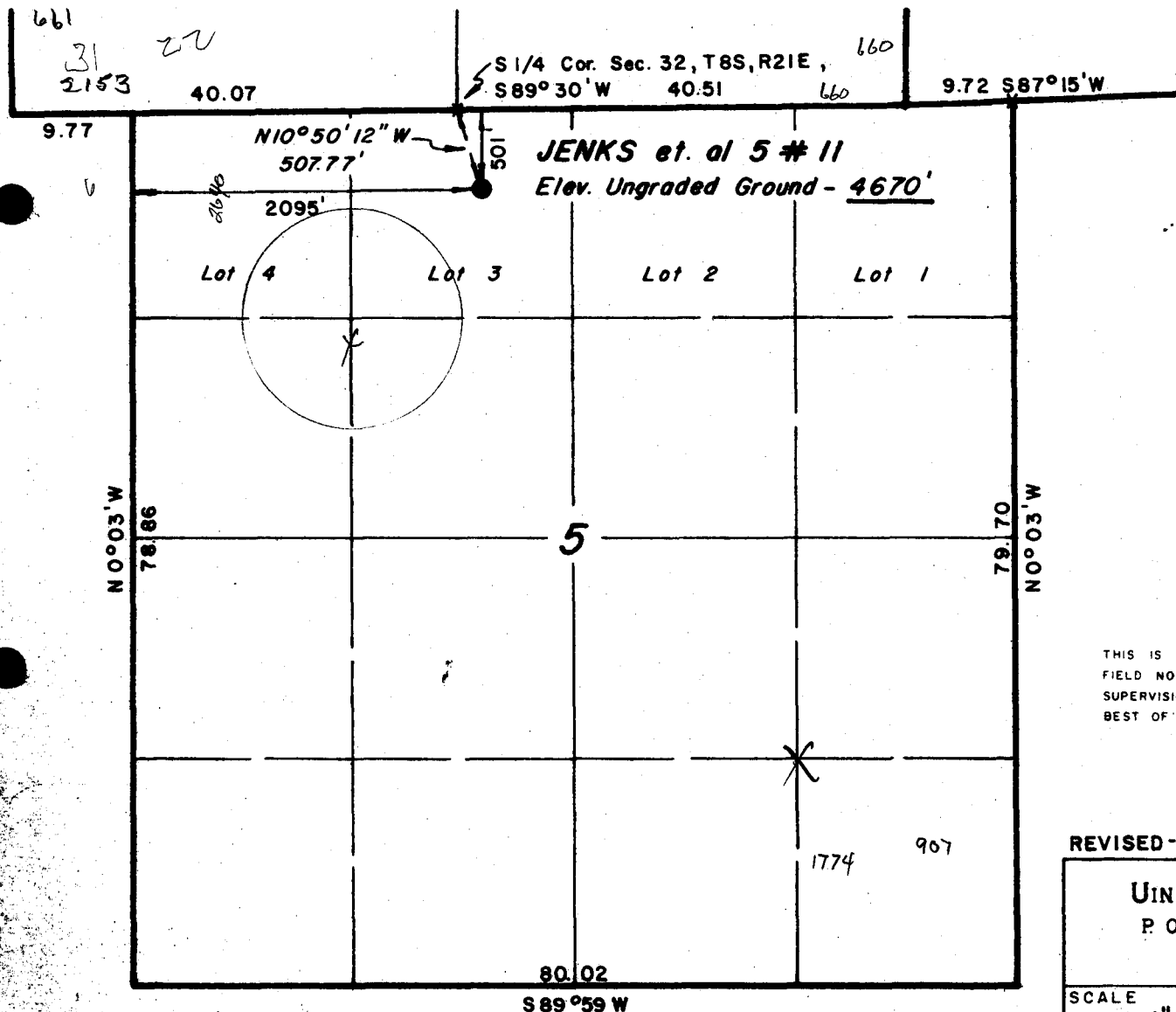
*See Instructions On Reverse Side



T 9 S, R 21 E, S.L.B. & M.

PROJECT
CONOCO INC.

Well location, *JENKS et. al 5#11*,
located as shown in Lot 3, Section 5,
T 9 S, R 21 E, S.L.B. & M. Uintah
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

REVISED - 5/19/80

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5/19/80
PARTY D.A. B.W. M.H. A.W.	REFERENCES GLO Plot
WEATHER Fair	FILE CONOCO

X = Section Corners Located



Conoco

8-11

Looking north.

FROM: : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-462-3008

OPERATOR: Conoco Inc.

WELL NO. 11

LOCATION: NE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 5, T. 9S., R. 21E., SLM

Uintah County, Utah

1. Stratigraphy: Operator tops appear reasonable

Uintah	Surface
Green River	1895
"A" Sand	3360
"B" Sand	3700
Wasatch	5480
TD	7350

2. Fresh Water:

Possible in Uintah (to ~1700').

3. Leasable Minerals:

Oil Shale in the Green River.

Mahogany zone will be encountered at 2720'.

4. Additional Logs Needed: Adequate

(Run suite throughout Green River for identification & protection of oil shale).

5. Potential Geologic Hazards:

Possible loss of circulation in leached zones below rich oil shale beds.

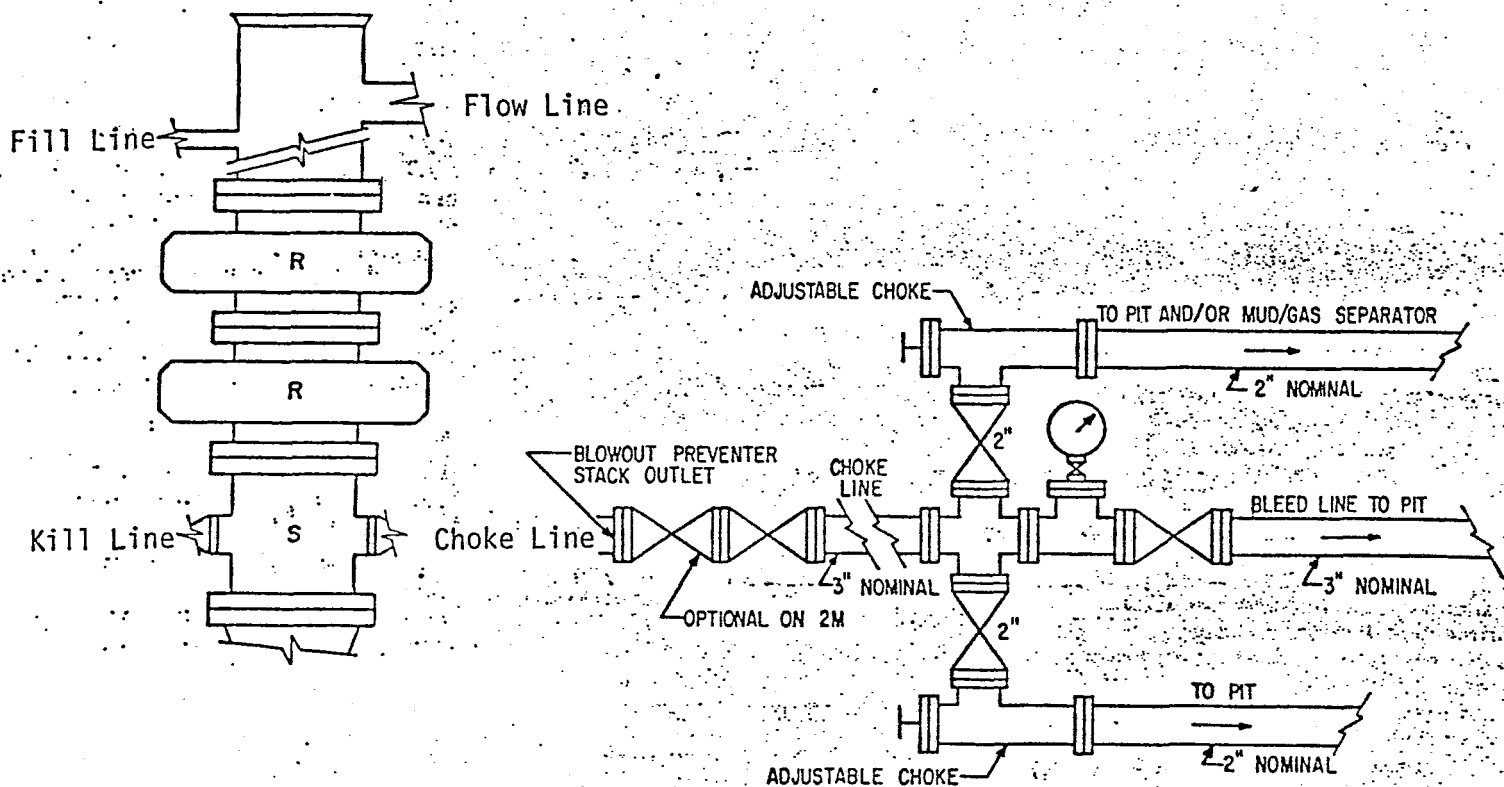
6. References and Remarks:

Cashion Mahogany structure map

Signature:

Gregory W. Wood

Date: 6-12-80



DOUBLE RAM TYPE PREVENTERS

Minimum BOP Stack	3,000 psi Working Pressure
One Pipe Ram	
One Blind Ram	
Manifold	3,000 psi Working Pressure
Well Head	3,000 psi Working Pressure

NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF THE INTERIOR OF Application for permit to drill
a gas well ~~XX~~
TO Conoco Inc., ~~XXXXXXXXXXXX~~ COVERING THE FOLLOWING
DESCRIBED TRUST INDIAN LANDS IN _____ COUNTY, STATE OF UTAH.

LEGAL DESCRIPTION:

NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 5, T9S., R21E., SLB&M.
Located approximately 6 miles east of Ouray, Utah.

OWNERSHIP

☒ Surface Ute Tribe

☒ Sub-Surface Non-Indian

IT HAS BEEN DETERMINED AFTER REVIEW OF THE ACCOMPANYING ENVIRONMENTAL ANALYSIS,
THAT THE APPROVAL OF THIS application IS NOT SUCH A MAJOR FEDERAL ACTION
SIGNIFICANTLY AFFECTING THE QUALITY OF THE HUMAN ENVIRONMENT AS TO REQUIRE THE
PREPARATION OF AN ENVIRONMENTAL IMPACT STATEMENT UNDER SECTION 102 (2) (c) OF
THE NATIONAL ENVIRONMENTAL POLICY ACTION OF 1969 (42 U.S.C. § 4332 (2) (c)).

6-19-80

DATE

L.W. Collier Jr
SUPERINTENDENT

FY: '80-86

LEASE NO. 14-20-H62-3008

WELL NO. 11

UINTAH AND OURAY AGENCY
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: Conoco Inc. proposes to drill ~~xx~~ gas well (#11) to, a proposed depth of 7350 feet; to construct approximately 0.7 ~~(feet)~~ (miles) of new access road; and up-grade approximately 0 ~~(feet)~~ (miles) of existing access road.
2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximately 6 miles East of Ouray, Utah in the NE1/4 Sec. 5 T. 9S., R. 21E., SLB&M meridian. This area is used for Wildlife & Livestock grazing. The topography is Whiteriver bottom. The vegetation consist of mouse ear, foxtail, yellow clover, cattail, salt cedar, greesewood. Wildlife habitat for: X Deer Antelope Elk Bear X Small Mammals X Birds X Endangered species Other .
3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:
 - A. Vegetation will be completely destroyed on the access road and on the well pad.
 - B. Scenic qualities will be affected.
 - C. Dust and exhaust pollution will affect the area due to gas producing activities
 - D. There will be some interference to established farming practices on the tract.
4. ALTERNATIVES TO THE PROPOSED ACTION: Other alternatives were evaluated. This was the selected alternative.
5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED:

None of the adverse effects listed in item #3 above can be avoided in a practical manner.
6. DETERMINATION: This request action (~~does~~) (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c)).

REPRESENTATIVE:

Roy Gries - Conoco Inc.
Homer Smith - Conoco Inc.
Cody Hansen - USGS

COPY TO:

USGS, P.O. BOX 1037, Vernal, Utah 84078
USGS, Dist, Engr., Cons. Div., 8426 Federal Building., Salt Lake City, Utah 84138

R. A. Fleming 6-17-82
BIA Representative Date

Lease #. 14-20-H62-3008
Well #. 11

Memorandum

To: USGS District Engineer

From: Surface Managing Agency

Subject: Conoco Inc., _____, well #11 _____

in the NE¹/₄ NW¹/₄, Sec. 5, T9S., R21E., SLB&M. _____

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 6-18-80, we have cleared the proposed location in the following areas of environmental impact:

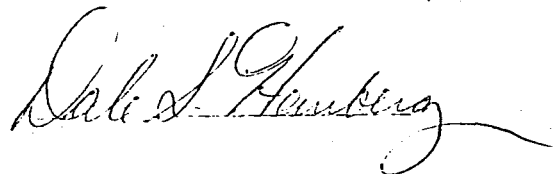
- * Yes ☒ No ☐ Listed threatened or endangered species
- Yes ☒ No ☐ Critical wildlife habitat
- Yes ☒ No ☐ Historical or cultural resources
- Yes ☒ No ☐ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
- Yes ☒ No ☐ Other (if necessary)

Remarks: Threatened & endangered fish are reported in the White River.

If the oil co. complies with government regulations there will be no problem.

The necessary surface protection and rehabilitation requirements are enclosed.

Enclosure



Land Operations, SMC

February 13, 1980

Mr. Ed W. Gwyn, District Engineer
U.S. Geological Survey
Conservation Division
Branch of Oil and Gas
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Dear Mr. Gwyn:

Beginning on April 1, 1980 and thereafter all oil companies making application for permits to drill, or produce oil or gas wells on the Uintah and Ouray Indian Reservation must include the following provisions in their surface use and operating plan: The provisions can be an integral part of the plan or an appendage to the plan.

1. Fire Arms:

A procedure to prevent company employees, including subcontractors, from carrying fire arms or other weapons that may be used to kill game animals.

2. Off Road Traffic:

A procedure to confine company employees, including subcontractors, to established roads and well sites. The purpose for this is to prevent soil erosion and the harassment of game animals or livestock due to off road traffic such as snowmobiles, motor cycles, 4-wheel drives, and etc.

3. Fire Wood:

A procedure to prevent employees, including sub-contractors, and other unauthorized people from gathering fire wood along roads constructed by oil companies. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and Non-Indians harvesting wood from the Uintah and Ouray Reservation.

4. Restoration:

A procedure to restore abandoned well site, roads, or other disturbed areas to near their original condition after abandoning the well. This procedure should include: (a) stock piling top soil, (b) establishing original ground contour, (c) Re-establishing irrigation systems where applicable, (d) re-establishing top soil to the ground surface on disturbed areas, (e) on irrigated fields re-establishing soil conditions in such a way as to insure cultivation and harvesting of crops, (f) a procedure to insure re-vegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.

5. Disposal of Production Water:

A procedure to dispose of production water at approved disposal pits or injection wells. The injection wells or disposal pit used to dispose of production water from a specific well must be identified by legal description.

6. Signs:

All roads constructed by oil companies on the Uintah and Ouray Indian Reservation should have appropriate signs. Signs must be neat and of sound construction. They must state: (a) the land is owned by the Ute Indian Tribe, (b) the name of the oil company (c) prohibition of fire arms to all non-Ute Tribal members, (d) permits from the Bureau of Indian Affairs must be obtained before cutting fire wood or other timber products, (e) only authorized personnel permitted.

7. Rights of Way:

(a) it is the policy of the Bureau of Indian Affairs and the Ute Indian Tribe to make right-of-way available without cost to oil companies when both mineral rights and surface rights are owned by the Ute Indian Tribe. (a) when the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity it is the policy that the right-of-way be approved and charged be assessed for damages prior to the time the oil company begins any construction activities. (c) when the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe rights-of-way must be cleared with the other entity.

8. Permit for Water or Earth Fill:

If water or fill materials are needed in constructing roads, well sites, or used in the drilling process proper permits are needed. Include in the plan: (a) the approximate amount of water or material needed. (b) who owns the rights to the water or materials

which are planned to be used, (c) identify the location that water or materials will be obtained. (d) state the approximate time period in which water or materials will be used.

9. Weeds:

When soils are disturbed and natural vegetation destroyed it is a natural process for annual weeds to invade the site. Often noxious weeds invade, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. Include in the plan a method for controlling noxious weeds along rights of way for roads, pipelines, well sites or other applicable facilities. (a list of noxious weeds can be obtained from the appropriate county).

10. Litter:

Often candy wrappers, beverage cans, construction materials, and etc. clutter roadways, or other sites. Include in the plan a procedure to keep the applicable sites free from litter, and groomed in a neat and professional condition.

11. Bench Marks:

A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number, and elevation to the nearest one-tenth of a foot. The engineering drawing showing the cuts/fills for the well site will also show elevations in relation to the bench mark.

Sincerely yours,

Superintendent

DSHANBERG:mjm 2-13-80

**** FILE NOTATIONS ****

DATE: May 30, 1980
OPERATOR: Conoco, Inc
WELL NO: Jenks et al #5-11
Location: Sec. 5 T. 9S R. 21E County: Uintah

File Prepared: ☒
Card Indexed: ☒

Entered on N.I.D: ☒
Completion Sheet: ☒

API Number 43-047-30726

CHECKED BY:

Petroleum Engineer: W. J. Winder, 6-16-80
at request of Indian Tribe will be given unorthodox location

Director: _____

Administrative Aide: does not meet spacing requirements per spacing order

APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐
Order No. 173-2 4/25/79 O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation And Plotted on Map ☒

Hot Line ☒ Approval Letter Written ☒
P.I. ☒

June 16, 1980

Conoco Inc.
907 Rancho Road
Casper, Wyoming 82601

Re: Well No. Jenks Et AL #5-11
Sec. 5, T 9S, R 21E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above gas well is hereby granted in accordance with the order issued in Cause No. 173-2 dated April 25, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

Michael T. Minder - Petroleum Engineer
OFFICE: 533-5771
HOME: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30726.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE

LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3008

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

501' FNL, 2,095' FWL Lot 3 (NE/NW)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Not applicable

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drilg. unit line, if any) Not applicable

16. NO. OF ACRES IN LEASE

316

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT. Not Applicable

19. PROPOSED DEPTH

7,350'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,670' Ungraded ground

22. APPROX. DATE WORK WILL START*

August 1, 1980

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Please note this drilling location falls outside the spacing requirements established by the Utah Oil and Gas Conservation Commission. However, the Indian representative requested the location be moved outside the 660' radius (circle) to the above mentioned spot.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

T. C. Thompson

TITLE

Administrative Supervisor

DATE

April 23, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

FOR

E. W. C. J. J. J.
DISTRICT ENGINEER

APPROVED BY

W. J. Mouton

TITLE

DATE

JUN 30 1980

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

TO OIL AND GAS COPY

*See Instructions On Reverse Side

USGS(3) UOGCC(2)

File

NOTICE OF APPROVAL

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

ut. state off

Oil and Gas Drilling

EA # 463-80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City Utah 84104

RECEIVED
JUL 02 1980

Usual Environmental Analysis

DIVISION OF
OIL, GAS & MINING

Date. June 19 1980

Operator Conoco, Inc. Project or Well Name and No. 5-11
Location 501' FNL & 2095' FWL Sec.: 5 T. 9S R. 21E
County Uintah State Utah Field Ouray-Uintah
Lease No. 14-20-H62-3008 Permit No.

Joint Field Inspection Date. June 18 1980

Prepared By Craig Hansen

Field Inspection Participants, Titles and Organizations.

Craig M. Hansen	U.S.G.S. - Vernal
Dale Hanburg	BIA, Ft. Duchesne
Homer Smith	Conoco Inc.
Roy Gries	Conoco, Inc.

Related Environmental Analyses and References:

6-25-80 kr

*Aluminum Compd?
200' rule wanted
Pcd 200 x 300
Pct 125 x 175
7/10 mi x 30' min access
350' x 350'
Unit 02 100 ft
2nd of 7
897 1-7
PC Incl*

DISCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location State Utah

County Uintah

501' FNL, 2095' FWL ^{Lot 3} NE 1/4 NW 1/4

Section 5, T 9S R. 21E, SL M.

RECEIVED
JUL 02 1980

2. Surface Ownership Location: Indian

Access Road Indian

DIVISION OF
OIL, GAS & MININGStatus of
Reclamation Agreements: Not Applicable3. Dates APD Filed: May 27, 1980 .APD Technically Complete: June 12, 1980.APD Administratively Complete: May 27, 1980.

4. Project Time Frame

Starting Date August 1, 1980 .Duration of Drilling activities: 18 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year, revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:

The location is presently on the edge of an Indian leased Irrigation Project.

6. Nearby pending actions which may affect or be affected by the proposed action:

The proposed location is located on the edge of an Indian Irrigation Project and will not be affected by the proposed location.

7. Status of Variance Requests

Exception to CFR, 221.20 - 200' Rule waived by the State and Indian tribe.

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 200' wide x 300' long and a reserve pit 125' x 175' would be constructed. Approximately .7 miles of new access road, averaging 18' driving surface, would be constructed from a maintained road. 3.5 acres of disturbed surface would be associated with the project. Maximum disturbed width of access road would be limited to 30'.
2. Drilling
3. Waste disposal
4. Traffic
5. Water requirements
6. Completion
7. Production
8. Transportation of Hydrocarbons

Details of the proposed action are described in the Application for Permit to Drill.

The access road will stay between the trees and two 18" culverts will be placed on drainage surround the location to allow flow from the location.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: The location exists on the North edge of the White River outside of the main flood plain, the proposed location is surrounded on the North by an old ox bow of the White River which allows a natural drainage of the location.

PARAMETER

A. Geology

1. Other Local Mineral Resources to be Protected: Possible oil shale in Green River formation and Uinta formation. Possible small saline pods in Green River formation.

Information Source: Mineral Evaluation Report.

2. Hazards:

- a. Land Stability: The surface would remain relatively stable until soil became saturated then heaving, sluffing and heavy erosion would take place due to the saturation of the clays and shales at the surface.

Information Source: Field observation

b. Subsidence Withdrawal of fluids could cause subsidence, however the composition of the producing zones will reduce this hazard therefore none is anticipated.

Information Source: Environmental Geology "EA Teller", Physical Geology, Leet and Judson.

c. Seismicity The area is considered a minor risk-no preventive measures or plans have been presented by the operator.

Information Source: Geologic Atlas of the Rocky Mountain Region.

d. High Pressure Zones/Blowout Prevention: No high pressures are anticipated above the Wasatch. Although slight over pressuring may be expected in the upper Wasatch FM.

Information Source: APD Mineral Evaluation Report.

B. Soils:

1. Soil Character: Is a deep mildly to strongly alkaline soils, the surface layers are pale brown and light gray loams, silty clay loams and clays. Sand and gravels are intermixed with clays and silts in fluvial washes.

Information Source: Soils of Utah, Wilson F.O.

2. Erosion/Sedimentation: This would increase due to the disruption of vegetation and loosely compacted "A & B" soil horizons of clay and shale. Clay and shale leave a higher rate of erosion due to their grain size and compaction capabilities. Proper construction practices would reduce this impact.

Information Source:"Fluvial Processes in Geomorphology" by Luna B.

C. Air Quality: The area is in a class II containment. There would be a minor increase in air pollution due to emissions from construction and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads.

Information Source: Utah State Health Department/Air Quality Bureau in Salt Lake City, Utah.

D. Noise Levels: Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to predrilling levels.

Information Source: Field observation.

E. Water Resources1. Hydrologic Character

a. Surface Waters The location would wash by sheet erosion Southwest to the White River. If a spill were to occur, no contamination to the White River would occur due to a manmade dike South of the location.

Information Source: Field observation, APD.

b. Ground Waters: Ground water is anticipated in the Birds-eye member of the Green River Formation and other less productive aquifers of the Green River Formation.

Information Source: Mineral Evaluation Report.

2. Water Quality

a. Surface Waters: No contamination to surface water is anticipated by this drilling program. Proper construction of location and lining reserve pits would insure safe operations.

Information Source: Field observation.

b. Ground Waters: Some minor pollution of ground water systems ^{could} occur with the introduction of drilling fluids (filtrate) into the aquifer. Potential communication, contamination, and commingling of formations via the wellbore would be prevented by an adequate response drilling fluid program. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan.

Information Source. 10-Point Subsurface Plan.

F. Flora and Fauna1. Endangered and Threatened Species Determination

Based on the formal comments received from BIA, Ft. Duchesne on June 20, 1980 we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Willows, Tamarack, Greasewood, Cottonwood trees, and native grass exist on the proposed location.

Information Source: Field observation.

3. Fauna: Deer Antelope, Small Rodents, Birds and Reptiles, Foxes, Coyotes and Domestic livestock exist on or near the location.

Information Source: Field observation.

G Land Uses

1. General The area is used primarily for oil and gas operations although grazing and recreation takes place throughout the year. An Irrigation Project also exists to the South and West of the proposed location.

Information Source: APD Field observation SMA Representative.

2. Affected Floodplains and/or Wetlands: NA

3. Roadless/Wilderness Area: NA

Information Source: Field observation.

H. Aesthetics: Operations do not blend in with natural surroundings and could present a visual impact. Painting any permanent equipment a color to blend with the surrounding environment would lessen visual impacts.

Information Source: Field observation.

I. Socioeconomics. Drilling and production operations are small in size, but contribute substantial financial income to residents of the surrounding area. Local people are used whenever possible. This allows greater economic development of the area.

Information Source: C.M. Hansen, resident of the Uinta Basin.

J. Cultural Resources Determination: Based on the formal comments received from BIA, Ft. Duchesne on June 20, 1980, we determine that there would be no effect on cultural resources subject to this action.

Information Source: SMA Concurrence, attached stipulations.

K. Other: Cumulative impacts of these series of proposed wells by Conoco and additional proposed set of offset wells will create additional impacts to irrigation projects and wild life in the area.

Information Source: Field observation.

L. Adequacy of Restoration Plans: The rehabilitation plan meets the minimum standards of NTL-6. The erodibility of area soils could hamper restoration which should commence immediately after drilling or completion. Restoration to pre-drilling conditions could be difficult. The area's short growing season and limited precipitation govern restoration success.

Information Source: Field observation.

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.
2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

1. If approved as proposed:
 - a. About 3.5 acres of vegetation would be removed, increasing and accelerating erosion potential.
 - b. Pollution of groundwater systems could occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
 - c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
 - d. The potential for fires, leaks, spills of gas and oil or water exists.
 - e. During construction and drilling phases of the operation, noise and dust levels would increase.
 - f. Distractions from aesthetics during the lifetime of the project would exist.
 - g. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to White River would exist through leaks and spills.
 - h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval

- a. All adverse impacts described in section one above would occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See attached Lease Stipulations.
2. See attached BIA Stipulations, and Basic BIA Stipulations of File, Salt Lake City.
3. Paint production facilities to blend in with natural surroundings to reduce visual impacts.
4. Two 18" culverts on Old Ox Bow to allow water to pass under access road.
5. Gravel location and access road with 2' of gravel to allow safe travel to location.
6. Access road will not destroy any trees along access route.
7. Production pipeline will follow existing access road to Mountain Fuel transmission line.

Controversial Issues and Conservation Division Response:

No controversial issues were found by the writer.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).



Signature & Title of Approving Official

DISTRICT ENGINEER

JUN 27 1980

Date

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Conoco, Inc.

WELL NAME: Jenkes et al., #5-11

SECTION 5 NE NW TOWNSHIP 9S RANGE 21E COUNTY Uintah

DRILLING CONTRACTOR .T.W.T.

RIG # 6

SPUDDED: DATE 7/8/80

TIME 10:00 p.m.

How rotary

DRILLING WILL COMMENCE presently

REPORTED BY Dave Lindroos

TELEPHONE # 307-234-7311

DATE July 9, 1980 SIGNED *M. J. M.*



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY FIELD

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000

Location: 501' FNL, 2095' FWL, NE NW Sec. 5, T9S, R21E, Uintah Co., Utah.
AFE 12-61-2093. API Well No.: 43-047-30726. Contractor: T.W.T. Explor.
Mud supplier: Ute Mud Co. Elevations: GL 4670', KB 4686', RBM 16'.

7-9-80: Drilling 12 $\frac{1}{4}$ " hole at 253'. Spudded at 10 p.m. 7-8-80. Tagged cement at 60' RBM. Drilled cement. Drilled with hole caving in. Mixed spud mud: Wt. 8.6#; Vis. 29; pH 10.5; PV 4; Yp 5; chlorides 900 ppm. Cum. mud cost: \$275. T.W.T. 1/3 - 0 - 0. Drlg. Foreman: Pawlak.

7-10-80: Rigging up cementers. Depth 506' - surface. Made 253'. 12 $\frac{1}{4}$ " hole. Drilled to 257' in caving gravel. Pulled out of hole to unplug bit and drill collar. Mudded up. Ran in hole. Washed 60' to bottom. Drilled to 506'. Pulled out of hole to run casing. Waited on new float shoe. Ran 13 jts. 9 5/8", 36#/ft., K-55, ST&C casing to 505'. Spud mud - Wt. 8.6#; Vis. 38. Dev.: 1 $^{\circ}$ at 315'; 3/4 $^{\circ}$ at 506'. T.W.T. Explor. 1 1/3 - 0 - 0. Drlg. Foreman: Pawlak.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5, T9S, R21E

7-11-80: Drilling surface at 614'. Made 108'. 7 7/8" hole. Cemented with 195 sacks Class "G" cement, 12% "Calseal", 3% CaCl₂, and 1/4#/sack "Flocele." Good returns to surface. WOC. Nippled up. Tested BOP's to 1000 psi and Hydril to 600 psi. Okay. Tagged cement at 460'. Drilled cement and float equipment. KCl-brine - Wt. 8.4#; Vis. 26; pH 10.5; chlorides 8500 ppm. Cum. mud cost: \$1936. T.W.T. Explor. 2 1/3 - 0 - 0. Drlg. Foreman: Pawlak.

7-12-80: Drilling in surface at 1466'. Made 852'. 7 7/8" hole. Drilled to 1435'. Pulled out of hole for bit. Ran in hole. Washed and reamed 60' to bottom. Background gas - 10 units; connection gas - 600 units at 1466'. KCl-brine - Wt. 8.4#; Vis. 26; pH 8.5; chlorides 13,000 ppm. Drlg. Foreman: Stallman. Dev.: 3/4 $^{\circ}$ at 948'; 1 $\frac{1}{2}$ $^{\circ}$ at 1436'.

7-13-80: Drilling in Top of Marlstone at 2340'. Made 874'. 7 7/8" hole. Background gas - 10 units; connection gas - 10 units. Dev.: 1 $\frac{1}{4}$ $^{\circ}$ at 1926'. Drlg. with KCl-brine - Wt. 8.4#; Vis. 26; pH 9.5; chlorides 7000 ppm. Drlg. Foreman: Stallman.

7-14-80: Drilling in Base of Marlstone at 3183'. Made 843'. 7 7/8" hole. Background gas - 100 units; max. gas - 200 units at 3183'. Drlg. with KCl-brine - Wt. 8.4#; Vis. 26; pH 10.0; chlorides 1500 ppm. Cum. mud cost: \$3395. T.W.T. 5 1/3 - 0 - 0. Drlg. Foreman: Stallman.



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OURAY FIELD - Uintah Co., Utah

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5, T9S, R21E

7-15-80: Drilling in "B" sand at 3935'. Made 752'. 7 7/8" hole. Drilled to 3200'. Circ. and increased mud weight with brine water. Gas increased to 500 units. Drilled ahead and ran survey: 2 1/2° at 3514'. Max. background gas - 350 units; min. background gas - 50 units; avg. background gas 50 units. Connection gas - max. - 500 units, min. 350 units, avg. 350 units. KCl-brine - Wt. 9.4#; Vis. 27; pH 8.5; chlorides 115,000 ppm. Cum. mud cost: \$4005. T.W.T. Explor. 6 1/3 - 0 - 0. Drlg. Foreman: Stallman.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5, T9S, R21E

7-16-80: Drilling in "B" sand at 4486'. Made 551'. 7 7/8" hole. Drlg. ahead and ran surveys: 2 1/4° at 3972'; 1 3/4° at 4190'. Background gas - max. - 100 units, min. - 10 units; connection gas - max. - 300 units, min. 100 units. Drlg. break: 4096-4100'. KCl-brine - Wt. 9.4#; Vis. 27; pH 10.5; chlorides 130,000 ppm. Cum. mud cost: \$4580. T.W.T. Explor. 7 1/3 - 0 - 0. Drlg. Foreman: Stallman.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5, T9S, R21E

7-17-80: Drilling in "B" sand at 4814'. Made 328'. 7 7/8" hole. Drilled to 4805'. Pulled out of hole to check for leak. Laid down bad jt. Ran in hole and drilled ahead. Background gas - 100 units; connection gas - 250 units; max. gas - 350 units. KCl-brine - Wt. 9.6#; Vis. 37; pH 10.0; chlorides 112,000 ppm. Cum. mud cost: \$5105. Dev.: 2 1/2° at 4709'. T.W.T. Explor. 8 1/3 - 0 - 0. Drlg. Foreman: Stallman.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5, T9S, R21E

7-18-80: Drilling in "D" sand at 5197'. Made 383'. 7 7/8" hole. Finished running in hole. Background gas - none; 50 units of connection gas. KCl-brine - Wt. 9.5#; Vis. 27; pH 10.0; chlorides 110,000 ppm. Cum. mud cost: \$5609. T.W.T. Drlg. 9 1/3 - 0 - 0. Drlg. Foreman: Stallman.

Conoco Jenks et al 5 #11 - Wasatch 7350' - Conoco 1.0000000 - NE NW Sec. 5, T9S, R21E

7-19-80: Drilling in Wasatch at 5580'. Made 383'. 7 7/8" hole. Background gas - none; connection gas - 150 units. Drlg. break - 5284-5291'. No gas. KCl-brine - Wt. 9.5#; Vis. 27; WL 10.0 cc; chlorides 105,000 ppm. Dev.: 1 1/2° at 5203'. Drlg. Foreman: Stallman.



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OURAY FIELD - Uintah Co., Utah

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E

7-20-80: Drilling in Wasatch at 5767'. Made 187'. 7 7/8" hole. Background gas - none; connection gas - 100 units. KCl-brine - Wt. 9.6#; Vis. 27. Dev.: 1 1/2" at 5697'. Drlg. Foreman: Stallman.

7-21-80: Drilling at 6089' in Wasatch. Made 322'. 7 7/8" hole. Background gas = 50 units; 250 units connection gas. KCl-brine - Wt. 9.6#; Vis. 28; chlorides 81,000 ppm. Cum. mud cost: \$7764. Dev.: 1 1/2" at 5679'. T.W.T. 12 1/3 - 0 - 0. Drlg. Foreman: Stallman.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E

7-22-80: Drilling in Wasatch at 6380'. Made 291'. 7 7/8" hole. KCl-brine - Wt. 9.6#; Vis. 30; WL 20.6 cc; pH 9.0; PV 3; Yp 2; chlorides 83,000 ppm. Cum. mud cost: \$11,450. T.W.T. Explor. 13 1/3 - 0 - 0. Drlg. Foreman: Stallman.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E

7-23-80: Drilling in Wasatch at 6626'. Made 246'. 7 7/8" hole. Drilled ahead. Had hole in drill pipe. Pulled 10 stands. Found hole in drill pipe. Ran in hole and drilled ahead. KCl-brine - Wt. 9.5#; Vis. 28; WL 20.8 cc; pH 9.5; PV 3; Yp 2; chlorides 68,000 ppm; chromates 350 ppm. Cum. mud cost: \$12,416. T.W.T. Explor. 14 1/3 - 0 - 0. Drlg. Foreman: Stallman.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E

7-24-80: Drilling at 6731' in Wasatch. Made 105'. 7 7/8" hole. Attempted to trip. Hole flowing. Raised mud wt. and pulled out of hole. Laid down one drill collar with leak. Ran in hole. Background gas - none; trip gas - 1000 units; max. gas - 1000 units. Drlg. break - 6076-6704' with 700 units gas. KCl-polymer - Wt. 9.6#; Vis. 29; WL 18.4 cc; pH 8.8; PV 2; Yp 2; chlorides 90,000 ppm; chromates 250 ppm. Cum. mud cost: \$13,798. T.W.T. Explor. 15 1/3 - 0 - 0. Drlg. Foreman: Stallman.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E

7-25-80: Drilling in Wasatch at 7027'. Made 296'. 7 7/8" hole. Background gas - none; 200 units connection gas. Drlg. breaks: 6820-6843' - 600 units and 6994-7018' - 450 units. Dev.: 1 1/2" at 6966'. KCl-polymer - Wt. 9.7#; Vis. 28; WL 19.8 cc; pH 8.5; PV 2; Yp 1; chlorides 93,000 ppm; chromates 200 ppm. Cum. mud cost: \$17,123. T.W.T. Explor. 16 1/3 - 0 - 0. Drlg. Foreman: Stallman.

7-18-80

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REGISTERED
JUL 21 1980

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Conoco Jenks et al 5 #11

Operator Conoco Inc.

Address 907 Rancho Road, Casper, WY 82601

Contractor T.W.T. Exploration Inc.

Address Box 1329, Park City, UT

Location NE 1/4 NW 1/4; Sec. 5; T. 9 N; R. 21 E; Uintah County
S W

Water Sands: None.

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From - To -	Flow Rate or Head -	Fresh or Salty -
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

Production Department
Casper Division



Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY FIELD - Uintah Co., Utah

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5, T9S, R21E

7-26-80: Drilling in Wasatch at 7273'. Made 246'. 7 7/8" hole. Background gas - 20 to 40 units; connection gas - 100 to 400 units. KCl-polymer - Wt. 9.8#; Vix. 28; WL 12.8 cc; pH 8.8; PV 4; Yp 4; chlorides 120,000 ppm. Drlg. Foreman: Stallman.

7-27-80: Logging. Depth 7350' - Wasatch. Made 77'. 7 7/8" hole. Drilled to 7350'. Circulated and conditioned hole. Made short trip - 10 stands. Repaired rig. Circulated and conditioned for logs. Pulled out of hole for logs. Repaired rig (air compressor). Ran logs: DLL-GR from 7341' to 505'. Dev.: 1 1/2" at 7350'. KCl-polymer - Wt. 9.9#; Vis. 28; WL 12.8 cc; pH 8.5; PV 4; Yp 4; chlorides 120,000 ppm; chromates 400 ppm. Drlg. Foreman: Stallman.

7-28-80: Running casing. Depth 7345' - Wasatch. 7 7/8" hole. Finished logging: FDC-CNL-GR-Caliper from 7341' to 2000'. Ran in hole. Worked on air compressor. Circulated and conditioned for casing. Pulled out of hole. Laid down drill string. KCl-polymer - Wt. 9.9#; Vis. 28; WL 12.8 cc; pH 8.5; PV 4; Yp 4; chlorides 120,000 ppm; chromates 400 ppm. T.W.T. Explor. - 18 - 1 1/3 - 0. Drlg. Foreman: Stallman. Cum. mud cost: \$23,081.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5, T9S, R21E

7-29-80: MORT. Ran 178 jts. 5 1/2", 17#/ft., K-55, LT&C casing to 7344'. Cemented first stage with 590 sacks Halliburton "Lite" cement with 10% salt, 0.4% "CFR-2", and 1/4# "Flocele"/sack followed by 260 sacks Class "H" cement, 10% salt, and 0.3% "CFR-2." Bumped plug with 1600 psi. Circ. thru stage collar for 5 hrs. and cemented second stage with 440 sacks Halliburton "Lite", 10% salt, 0.4% "CFR-2" and 1/4# Flocele/sack. Bumped plug with 3000 psi at 5:45 p.m. 7-28-80. Had mud returns on both stages, no cement returns. Landed casing, cleaned mud tanks, and released rig at 11 p.m. 7-28-80. TD 7345' - Wasatch. Cum. mud cost: \$23,081. T.W.T. Explor. 18/2/0. Drlg. Foreman: Stallman.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5, T9S, R21E

TD 7345'. 7-30-80: Waiting on completion unit. 18/2/0.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5, T9S, R21E

TD 7345'. 7-31-80: Waiting on completion unit. 18/2/0.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5, T9S, R21E

TD 7345'. 8-1-80: Waiting on completion unit. 18/2/0.



Alex M. Yarsa
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OURAY FIELD - Uintah Co., Utah

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E

TD 7345'. 8-2-80 thru 8-4-80: Waiting on completion unit. 18/2/0.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E

TD 7345'. 8-5-80: Waiting on completion unit. 18/2/0.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E

TD 7345'. 8-6-80: Cleaning location. Fencing pit. Setting deadmen.
Working on road. 18/2/0.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E

TD 7345'. 8-7-80: Cleaning location. 18/2/0.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E

TD 7345'. 8-7-80: Levelled location. Repaired road. Hauled in tubing racks.
Hauling in tubing. 18/2/0.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E

TD 7345'. 8-8-9&10-80: Hauling in tubing. 18/2/0.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E

TD 7345'. 8-11-80: Rig did not make location. 18/2/0.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E

TD 7345'. 8-12-80: Moved in Gibson rig. Rigged up. Tallied, picked up and
singled in 125 jts. 2 7/8" tubing with 4 3/4" bit. Tagged cement at 3918'.
D.V. tool at 3940'. Hooking up drilling equipment, preparing to drill tool.
18/2/1.



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Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E

TD 7345'. Hooked up drilling equipment. Drilled D.V. tool at 3940'. Ran in three joints. Pulled tubing and bit. Picked up scraper. Tallying and running tubing in the hole. 18/2/2.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 8-14-80: Tallied tubing going in hole. Ran 224 jts. and tagged fillup. Hooked up swivel to drill cement. Drilled cement from 7063' to 7305'. Had 231 jts. tubing in hole. Pressure tested to 3000# for 30 min., held okay. Displaced hole with brine water. SDON. 18/2/3.



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Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 8-20-80: Opened well to pit. TP 150#; CP 570#. Well would not flow. 18/2/8.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 8-21-80: TP 100#, CP 580#. Opened up tubing and left open. Well will not flow. 18/2/9.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 8-22-80: TP 0#, CP 630#.
8-23-80: TP 0#, CP 670#.
8-24-80: TP 0#, CP 700#. 18/2/12.

Conoco Jenks et al 3 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 8-25-80: TP 0#, CP 710#. Hooked up line between tubing and casing. Dropped soap sticks. 18/2/13.

Conoco Jenks et al 3 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 8-26-80: CP 660#, TP 660#. 18/2/14.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 8-27-80: TP 705#, CP 705#. Tried to rock well with pressure from casing. Well would not flow. Well SI. 18/2/15.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 8-28-80: TP 0#, CP 620#. SI. 18/2/16.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 8-29-80 thru 9-1-80: Well SI. 18/2/16.

TD 7345'. 9-2-80: Well SI. 18/2/16.



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T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 9-3-80: Well SI. 18/2/16.

TD 7345'. 9-4-80: Well SI. 18/2/16.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 9-5-80 thru 9-7-80: Well SI. CP 700#, TP 0#. 18/2/16.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 9-8-80: Well SI. CP 700#, TP 0#. 18/2/16.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 9-9-80: Well SI. CP 880#, TP 0#. 18/2/17.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 9-10-80: TP 0#, CP 880#. Well would not flow. 18/2/18.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 9-11-80: TP 0#, CP 910#. Well SI. 18/2/19.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 9-12-80: Well SI. CP 910#.
9-13-80 and 9-14-80: Well SI. 18/2/19.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 9-15-80: Well SI. TP 0#, CP 920#. 18/2/19.

TD 7345'. 9-16-80: Well SI. TP 0#, CP 920#. 18/2/19.



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OURAY BLOCK - Uintah Co., Utah

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5, T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 10-2-80: Rigged up unit. Loaded hole. Pulled 1.9" tubing. Installed BOP. Tallied and started to run tubing. 18/2/21.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5, T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 10-2-80: Ran in hole with 224 jts. 2 7/8" tubing with bridge plug and packer. Set bridge plug at 7052'. Circ. hole with 2% KCl water. Pulled and set packer at 6949'. Broke down perfs 6986-7007' (zone #7) (22 holes) with 900 gal. 15% "MSR-100" acid. Dropped ball sealers in last 600 gal. of acid. Displaced with 1740 gal. 2% KCl water. Broke down from 4600# to 3500# at 7 B/M. Good ball action. Balled off perfs to 5000#. ISIP 1000#. Opened well up after 20 min. Well flowed back for 15 min., then began to die. Rigged up to swab. Swabbed back 64 bbls. load fluid. Swabbing from 6800'. Rec. all load. Making some gas with small amt. of liquid. SDON. 18/2/22.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5, T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 10-3-80: Loaded hole with 2% KCl water. Moved bridge plug to 6873' RB. Moved packer to 6842' KB. Treated perfs from 6852-6863' (Zone #6). Acidized with 500 gal. 15% "MSR" acid and 14 ball sealers. Treated at 7 1/2 B/M at 3000#. Had ball-off at 4900#. ISIP 900#. Good ball action. Rigged up swab. Swabbed 52 BLF. Had weak blow of gas. Loaded hole with 2% KCl water. Moved bridge plug to 6748' RB and packer to 6653' RB. Acidized with 1400 gal. 15% "MSR" acid. Treated perfs 6668-6700' RB (Zone #5). Used 38 ball sealers. Displaced with 2% KCl water. Treated at 2 B/M at 3900#. No breakdown. Balled off at 4800#. ISIP 900#. Rigged up swab. Swabbed 72.5 BLF. Rec. all load. Had weak blow of gas. SDON.

10-4-80: Loaded tubing with 2% KCl water. Moved bridge plug to 6559' RB and packer to 6496' RB. Treated perfs 6516-6542' RB (Zone #4). Acidized with 1100 gal. 15% "MSR" acid and 33 ball sealers. Displaced with 2% KCl water. Treated at 7 B/M at 3100#. Balled off at 4900#. ISIP 1100#. Flowed back, then rigged up swab. Swabbed and flowed back 65 BLF. Good gas blow. Est. rate of 500 MCF. Loaded tubing with brine water. Moved bridge plug to 6216' RB and packer to 6153' RB. Treated perfs at 6176-6187.5' RB (Zone #3). Acidized with 1500 gal. 15% "MSR" acid and 57 ball sealers. Displaced with 2% KCl water. Treated at 7 1/2 B/M at 3400#. No breakdown and no ball action or ball-off. ISIP 1500#. Swabbed and flowed back 75 BLF. Good blow of gas. Est. rate between 300 and 500 MCF. SDON. 18/2/24.

10-5-80: Shut down on Sunday.



Alex M. Yarsa
Division Manager
Production Department

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OURAY FIELD - Uintah Co., Utah

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 9-17-80: SI. TP 0#, CP 925#. 18/2/19.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 9-18-80: SI. 18/2/19.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 9-19-80 thru 9-22-80: Well SI. 18/2/19.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.00000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 9-23-80: Well SI. 18/2/19.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 9-24-80: Well SI. 18/2/19.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 9-26-80: Well SI. 18/2/19.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 9-27-80 thru 9-29-80: Prep. to move in equipment to frac. 18/2/19.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 9-30-80: Filling water tanks. Unit scheduled for 9-30-80.
Prep. to schedule frac and breakdown. 18/2/19.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 10-1-80: Moved in 2 7/8" tubing. Moving in Gibson Well Service
unit. 18/2/20.



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OURAY BLOCK - Uintah Co., Utah

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R9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 10-6-80: Loaded tubing with brine water. Moved bridge plug to 6153' and packer to 6089'. Treated perfs 6110-6131' RB (Zone #2). Acidized with 750 gal. 15% "MSR" acid and 29 ball sealers. Displaced with 2% KCl water. Treated at 8 B/M and 2900#. Did not get any ball action and did not ball-off perfs. ISIP 800#. Swabbed and flowed back 72 BLF. Good blow of gas. Est. rate of 600 MCF. Loaded tubing with brine water. Moved bridge plug to 5995' and packer to 5901'. Treated perfs 5936-5954.5' (Zone 1). Acidized with 1400 gal. 15% "MSR" acid and 46 ball sealers. Displaced with 2% KCl water. Treated at 8½ B/M at 3000#. No ball action or ball-off. ISIP 750#. Swabbed and flowed back 100 BLF. Good blow of gas. Est. rate of 650 MCF. SDON. 18/2/25.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 10-7-80: Killed well with brine. Released packer and retrieved bridge plug. Moved bridge plug to 5830' RB and set. Circ. out load fluid until fluid was dead and free of gas. Laid down 1.9" tubing. Rig down 4 hrs. for repairs. Still have 690' of 1.9" tubing to be laid down. SDON. 18/2/26.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 10-8-80: Finished laying down 1.9" O.D. tubing. Circulated hole until had dead brine. Latched on and released bridge plug. Pulled out of hole and laid down 2 7/8" tubing. Flanged up head. Prep. to frac. SDON. 18/2/27.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
R9S, R21E - Fed. Lse. No. 14-20-H62-3008

TD 7345'. 10-9-80: Rigged down and moved unit off. Rigged up Halliburton and frac'd well as follows: All frac fluid contained 40#/1000 gal. J-266, 20-/1000 gal. Adomite Aqua, 1 gal./1000 gal. F-78, and 2% KCl.

Stage I (at 30 B/M)

Pumped 6,000 gal. frac fluid pad at 1260#.
5,000 gal. frac fluid with 1.0 ppg 100 mesh sand.
5,000 gal. frac fluid with 1.0 ppg 20-40 sand.
5,000 gal. frac fluid with 2.0 ppg 20-40 sand.
5,000 gal. frac fluid with 3.0 ppg 20-40 sand.
5,000 gal. frac fluid with 4.0 ppg 20-40 sand.
10,000 gal. frac fluid with 5.0 ppg 20-40 sand.
500 gal. frac fluid with 4 ball sealers/bbl.



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Initial pressure 11260#, dropped to 800# at 30 B/M. After dropping 48 balls,
began second stage.

Stage II (at 60 B/M)

Pumped 6,000 gal. frac fluid pad at 2250#.
6,000 gal. frac fluid with 1.0 ppg 100 mesh sand.
6,000 gal. frac fluid with 1.0 ppg 20-40 sand.
6,000 gal. frac fluid with 2.0 ppg 20-40 sand.
6,000 gal. frac fluid with 3.0 ppg 20-40 sand.
6,000 gal. frac fluid with 4.0 ppg 20-40 sand.
6,500 gal. frac fluid with 5.0 ppg 20-40 sand.
8,000 gal. frac fluid with 6.0 ppg 20-40 sand.
6,000 gal. frac fluid with 4 ball sealers/bbl. (57 balls).

Pressure dropped to 1970# at end of flush.

Stage III (at 60 B/M)

Pumped 7,000 gal. frac fluid pad. Press. went to 2340# at 60 B/M.
7,000 gal. frac fluid with 1.0 ppg 100 mesh sand.
7,000 gal. frac fluid with 1.0 ppg 20-40 sand.
7,000 gal. frac fluid with 2.0 ppg 20-40 sand.
7,000 gal. frac fluid with 3.0 ppg 20-40 sand.
7,000 gal. frac fluid with 4.0 ppg 20-40 sand.
15,000 gal. frac fluid with 5.0 ppg 20-40 sand.
30,000 gal. frac fluid with 6.0 ppg 20-40 sand.
3,000 gal. frac fluid with 7.0 ppg 20-40 sand.
800 gal. frac fluid flush with 4 ball sealers/bbl. (70)

Pressure raised to 2600#.

Stage IV (at 60 B/M)

Pumped 6,000 gal. frac fluid pad. Press. at 1600#.
1,600 gal. frac fluid with 1.0 ppg 100 mesh sand. Pressure went
to 6000#. Dropped rate to 10 B/M at 5000#.
Pressure began to drop gradually.
5,400 gal. frac fluid with 1.0 ppg 100 mesh sand at 2000# & 59 B/M.
7,000 gal. frac fluid with 1.0 ppg 20-40 sand.
11,800 gal. frac fluid with 2.0 ppg 20-40 sand.
5,000 gal. frac fluid with 3.0 ppg 20-40 sand.

Ran out of sand. Displaced to perms with 6800 gal. of 2% KCl water containing
20#/1000 gal. gel. Pressure dropped to 1750# at end of job. ISIP 1650#; 5
min. SIP 1380#; 15 min. SIP 1370#. Used 231,800 gal. fluid and 725,000# sand.
Figgged up and ran temp. logs. Shut well in. Moved Halliburton off. 18/2/28.



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OURAY BLOCK - Uintah Co., Utah

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

10-10-80: Well SI to bleed pressure in formation.

10-11-80: Well SI in until 1 p.m. CP 575#. Opened well thru choke at rate of $1\frac{1}{2}$ B/H. Flowed well for 6 hrs. at that rate. Opened up to $3\frac{1}{2}$ B/H with CP at 500# at 7 p.m. Flowed well overnight to 7 a.m. Rec. 57 BLW with CP 450#. Flowing well. Rec. 57 BLF; 5462 BLF to recover.

10-12-80: Flowed well for 10 hrs. thru choke. Made 94 BLF. Flowing well at CP 280#. Flowing to pit overnight. 18/2/31.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7345'. 10-13-80: Flowed well for 24 hrs. Made 310 BLW at flowing press. 250#. Liquid very foamy. Rec. 367 BLF; 5132 BLF to recover. 18/2/32.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7345'; 10-14-80: Flowed 300 BLW in 24 hrs. Wellhead press. went from 620# at 8 a.m. to 1250# at 5 p.m. Flowing thru 14/64" choke. Rec. 667 BLF; 1232 BLF to recover. 18/2/33.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

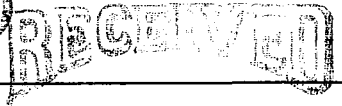
TD 7345'. 10-15-80: Flowed well to pit overnight thru 14/64" choke. Surface press. at 1750#. Blowing with heavy mist; no sand. Est. rate at 750,000 cu. ft. Est. flow rate of 350 BLW. 4602 BLW to recover. 18/2/34.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7345'. 10-16-80: Flowed to pit overnight thru 14/64" choke. Surface pressure 1800#. Flowing with heavy gas blow. Est. rate between 750 and 1,000 MCF with moderate to light mist. Unable to measure liquids. 18/2/35.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7345'. 10-17-80: Flowed well to pit overnight. Wellhead press. 2150#. Well blowing dry gas. SI in 10 a.m. 10-17-80. Will leave SI until hooked to sales line. 18/2/36.



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T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7345'. 10-20-80: Waiting on sales line hookup. 18/2/36.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7345'. 10-21-80: SI. Waiting on sales line hookup. 18/2/36.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7345'. 10-22-80: SI. Waiting on sales line hookup. 18/2/36.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7345'. 10-23-80: SI. Waiting on sales line hookup. 18/2/36.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7345'. 10-24-80 thru 10-26-80: SI. Waiting on sales line hookup.
18/2/36.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7345'. 10-27-80: SI. Waiting on sales line hookup. 18/2/36.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7345'. 10-28-80: SI. Waiting on sales line hookup. 18/2/36.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7345'. 10-29-80: SI. Waiting on sales line hookup. 18/2/36.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NE NW Sec. 5,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7345'. 10-30-80: SI. Waiting on sales line hookup. 18/2/36.



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OURAY BLOCK - Uintah Co., Utah

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TD 7345'. 11-1-80 thru 11-3-80: SI. Waiting on sales line hookup. 18/2/36.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7345'. 11-4-80: SI. Waiting on sales line hookup. 18/2/36.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7345'. 11-5-80: Setting dehydration unit at well. 18/2/36.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7345'. 11-6-80: Working on surface equipment. 18/2/37.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7345'. 11-7-80: Setting surface equipment. 18/2/38.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7345'. 11-8-80 thru 11-9-80: Shut down for weekend. 18/2/38.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7345'. 11-10-80: Surface equipment hooked up. Waiting on flowline. 18/2/39.

TD 7345'. 11-11-80: Waiting on Mtn. Fuel Supply line. 18/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 11-12-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 18/2/39.



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TD 7345'. 11-13-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 18/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 11-14-80 thru 11-17-80: Mtn. Fuel Supply Waiting on right-of-way to construct line. 18/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 11-18-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 18/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 11-19-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 18/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 11-20-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 18 - 2 - 39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 11-21-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 18 - 2 - 39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 11-21-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 18-2-39.

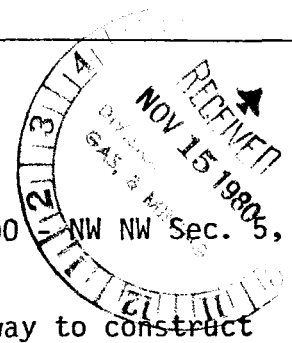
11-22-80: Mtn. Fuel Supply waiting on right-of-way to construct line.

11-23-80: Mtn. Fuel Supply waiting on right-of-way to construct line.

TD 7345'. 11-24-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 18 - 2 - 39.

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Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000
T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 11-25-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 18 - 2 - 39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 11-26 thru 11-30-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8 - 2 - 39.

Conoco Jenks et al 5 #11 - Wasatch 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 11-26 thru 12-1-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8 - 2 - 39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 12-2-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8 - 2 - 39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 12-3-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8 - 2 - 39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 12-4-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 12-5-80 thru 12-7-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

TD 7345'. 12-8-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.



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TD 7345'. 12-9-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 12-10-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 12-11-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 12-12-80 thru 12-14-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 12-15-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 12-16-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 12-17-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 12-18-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.



Production Department
Casper Division

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Conoco Inc.
907 Rancho Road
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(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

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OIL, GAS & MINING

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 12-19-80 thru 12-21-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 12-22-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 14-20-H6-23009

TD 7345'. 12-23-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 14-20-H6-3009

TD 7345'. 12-24-80 thru 12-29-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 12-30-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 12-31-80: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7345'. 1-1-81 thru 1-5-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

TD 7345'. 1-61-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

TD 7345'. 1-7-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.



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Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 1-8-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 1-9-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 1-10-81 thru 1-12-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 1-13-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 1-14-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 1-15-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 1-16-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

TD 7345'. 1-17-81 thru 1-19-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.



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Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 1-20-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

TD 7345'. 1-21-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 1-22-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 1-23-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 1-24-81 thru 1-26-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

TD 7345'. 1-27-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

TD 7345'. 1-28-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

TD 7345'. 1-29-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

TD 7345'. 1-30-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 1-31-81 thru 2-1-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

TD 7345'. 2-2-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.



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OURAY BLOCK - Uintah Co., Utah

Conoco Hall et al 31 #18 - Wasatch - 7200' - Conoco .8329000 - NW NW Sec. 21,
T8S, R22W

TD 7212'. 1-22-81: No report. 21/2 $\frac{1}{4}$ /112.

Conoco Hall et al 31 #18 - Wasatch - 7200' - Conoco .8329000 - NW NW Sec. 21,
T8S, R22W

TD 7212'. 1-26-81: No report. 21/2 $\frac{1}{4}$ /112.

Conoco Hall et al 31 #18 - Wasatch - 7200' - Conoco .8329000 - NW NW Sec. 21,
T8S, R22W

TD 7212'. 1-27-81: No report. 21/2 $\frac{1}{4}$ /112.

Conoco Hall et al 31 #18 - Wasatch - 7200' - Conoco .8329000 - NW NW Sec. 21,
T8S, R22W

TD 7212'. 1-28-81: No report. 21/2 $\frac{1}{4}$ /112.

TD 7212'. 1-29-81: No report. 21/2 $\frac{1}{4}$ /112.

TD 7212'. 1-30-81: No report. 21/2 $\frac{1}{4}$ /112.

Conoco Hall et al 31 #18 - Wasatch - 7200' - Conoco .8329000 - NW NW Sec. 21,
T8S, R22W

TD 7212'. 1-31-81 thru 2-1-81: No report. 21/2 $\frac{1}{4}$ /112.

Conoco Hall et al 31 #18 - Wasatch - 7200' - Conoco .8329000 - NW NW Sec. 21,
T8S, R22W

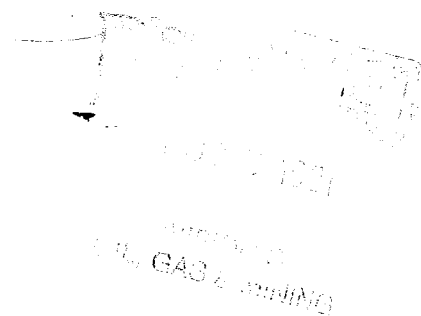
TD 7212'. 2-2-81: No report. 21/2 $\frac{1}{4}$ /112.

Conoco Hall et al 31 #18 - Wasatch - 7200' - Conoco .8329000 - NW NW Sec. 21,
T8S, R22W

TD 7212'. 2-3-81: No report. 21/2 $\frac{1}{4}$ /112.

TD 7212'. 2-4-81: No report. 21/2 $\frac{1}{4}$ /112.

TD 7212'. 2-5-81: No report. 21/2 $\frac{1}{4}$ /112.





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OURAY BLOCK - Uintah Co., Utah

Conoco Ignacio 2 #25 - Wasatch - 7520' - Conoco 1.0000000 - NE NW Sec. 2, T9S, R20E - Ind. Lse. No. 1420-H62-3001

TD 7594'. 1-28-81: Flowed well to tank overnight thru 12/64" choke. Press. at 8 a.m. TP 200#, CP 1150#. Made 125 BLW with very little gas. Rec. 743 BLW; 1875 BLW to recover. 20 $\frac{1}{4}$ /3/18.

Conoco Ignacio 2 #25 - Wasatch - 7520' - Conoco 1.0000000 - NE NW Sec. 2, T9S, R20E - Ind. Lse. No. 1420-H26-3001

TD 7594'. 1-29-81: At 8 a.m. TP 100#, CP 1800#. Flowed to tank overnight. Flowed all water at 5 B/H. Opened choke slightly. At 4 p.m. TP 50#, CP 1480#. Well was heading flow but not continuously. No gas and all water. Flowing thru 11/64" choke. Rec. 911 BLF; 1707 BLF to recover. 20 $\frac{1}{4}$ /3/19.

Conoco Ignacio 2 #25 - Wasatch - 7520' - Conoco 1.0000000 - NE NW Sec. 2, T9S, R20E - Ind. Lse. No. 1420-H62-3001

TD 7594'. 1-30-81: Flowed well to tank for 24 hrs. TP 100#, CP 1660# thru 16/64" choke. Rec. 960 BLW; 1657 BLW to recover. No gas shows.

1-31-81: At 8 a.m. TP 50#, CP 1740#. Flowed to tank thru 16/64" choke. Flowing water in slugs. No gas. Rec. 1040 BLW; 1537 BLW to recover.

2-1-81: Flowed well to tank for 24 hrs. At 8 a.m. TP 50#, CP 1760#. Flowing all water and no gas. Flowing in heads and slugs. Rec. 1140 BLW; 1437 BLW to recover. 20 $\frac{1}{4}$ /3/22.

TD 7594'. 2-2-81: Well would not flow. TP 0#, CP 1560#. Left open to tank. 20 $\frac{1}{4}$ /3/23.

Conoco Ignacio 2 #25 - Wasatch - 7520' - Conoco 1.0000000 - NE NW Sec. 2, T9S, R20E - Ind. Lse. No. 1420-H62-3001

TD 7594'. 2-3-81: Opened well up. Tubing dead. Removed part of wellhead to master valve. Shut well in. Let pressure build to 260# on tubing. Opened master valve. Heavy, black oil flowed in solid 2' lengths. Repeated closing valve and flowing oil in 2' plug lengths. Well not flowing any liquids but had small show of gas. TP 260#, CP 1800#. 20 $\frac{1}{4}$ /3/24.

TD 7594'. 2-4-81: Well open to tank. No liquids and small gas blow. TP 50#, CP 1300#. Left well open to tank. 20 $\frac{1}{4}$ /3/25.

TD 7594'. 2-5-81: Tubing had slight gas blow, CP 1660#. Making small amt. of water. Broke off connections at wellhead. Had heavy oil at wellhead connections. 20 $\frac{1}{4}$ /3/26.

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OURAY BLOCK - Uintah Co., Utah

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 2-3-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

TD 7345'. 2-4-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 2-5-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 2-6-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 2-9-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 2-10-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

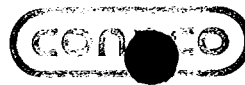
Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 2-11-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 2-12-81: Mtn. Fuel Supply Waiting on right-of-way to construct line. 8/2/39.

TD 7345'. 2-13-81 thru 2-16-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.



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T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 2-17-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

TD 7345'. 2-18-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 2-19-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 2-20-81 thru 2-22-81: Mtn. Fuel Supply waiting on right-of-way to construct line. 8/2/39.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

D 7345'. 2-23-81: Put well on sales line at 2:15 p.m. 2-23-81. Set rate at 550 MCFPD. Beginning flowing pressure at 2250#. Injecting alcohol to insure continuous flow thru choke. Flowing well. 8/2/40.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 2-24-81: Well made 570 MCFGPD. Wellhead press. 2200#. 8/2/41.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 2-25-81: Made 514 MCFPD. Wellhead press. 2175#. 8/2/42.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 2-26-81: Made 644 MCFGPD with 2075# on wellhead. 8/2/43.

TD 7345'. 3-1-81: Made 300 MCFGPD. Well trying to freeze off. CP 2200#. Made 18 bbls. condensate since started on 2-23-81 or in 6 days. 8/2/44.

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Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 3-2-81: Well froze off in choke. Mtn. Fuel Supply moving in line heater to heat gas before it enters dehydrator. Wellhead press. 2200#. 8/2/45.

TD 7345'. 3-3-81: Getting line heater ready to install in line at dehydrator. 8/2/46.

TD 7345'. 3-4-81: Waiting on Mtn. Fuel Supply to hook up heat exchanger. 8/2/46.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 3-5-81: Waiting on Mtn. Fuel Supply to hook up heat exchanger. 8/2/46.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 3-6-81 thru 3-9-81: Waiting on Mtn. Fuel Supply to hook up heat exchanger. 8/2/46.

TD 7345'. 3-10-81: Waiting on Mtn. Fuel Supply to hook up heat exchanger. 8/2/46.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 3-11-81: Installing heat exchanger. 8/2/47.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 3-12-81: Started well for a short period. Had trouble with choke system. Shut down. 8/2/48.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5, T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 3-13-81: Prep. to start well this morning. 8/2/49.

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OURAY BLOCK - Uintah Co., Utah

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 3-13-81: Flowed to sales line at 2:30 p.m. at 890 MCF/D. Press.
2350#.

3-14-81: Flowed 372 MCF/D. Choke freezing up. Press. 2250#.

3-15-81: Flowing to sales line. No test. 8/2/52.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 3-16-81: Flowed 678 MCF/GPD. Well press. 2250#. 8/2/53.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 3-17-81: Flowed 847 MCF/GPD. Wellhead press. 2175#. 8/2/54.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
T9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 3-18-81: Flowed 875 MCF/GPD. Wellhead Press. 2075#. 8/2/54.

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000 - NW NW Sec. 5,
R9S, R21E - Ind. Lse. No. 1420-H62-3009

TD 7345'. 3-19-81: Flowed 931 MCF/GPD. 2000# on wellhead. 8/2/55.



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3-27-81

FINALS ON COMPLETED DRILLING WELLS

OURAY BLOCK

Conoco Jenks et al 5 #11 - Wasatch - 7350' - Conoco 1.0000000

Location: 501' FNL, 2095' FWL, NE NW Sec. 5, T9S, R21E, Uintah Co., Utah.
AFE 12-61-2093. API Well No.: 43-047-30726. Ind. Lse. No. 1420-H62-3008
TD 7345', PBTD 7305'. Elevations: GL 4670', KB 4686', RBM 16'. Spudded
7-8-80. Rig released 7-28-80. Completed 3-23-81 in Wasatch. NEP 121'.
Ran DLL-GR, FDC-CNL-GR-Cal., and CBL-VDL-GR-CCL. Tops:

Top of Green River Marlstone	2120'	(+2566)
Base of Green River Marlstone	2965'	(+1705)
Green River "A"	3429'	(+1257)
" " "A-1"	3601'	(+1085)
" " "B"	3749'	(+ 937)
" " "D"	4900'	(- 214)
" " "E"	5110'	(- 424)
Wasatch (HJK)	5530'	(- 844)

Perf'd Wasatch:

5936-5954.5'	- 2 JSPF
6110-6131'	1 JSPF
6176-6187.5'	2 JSPF
6516-6542'	1 JSPF
6668-6700'	1 JSPF
6852-6863'	1 JSPF
6986-7007'	1 JSPF

Acidized and frac'd. Initial potential: Flowed 838 MCFGPD on 3-23-81.
Wellhead press. 1975#. Gas Contract No. 8289. Initial delivery date:
2-23-81. Purchaser: Mtn. Fuel Supply. Casing record: 9 5/8" set at
505'; 5 1/2" set at 7344'. Tubing record: 1.9". FINAL REPORT.

7-11-80

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Conoco Jenks et al 5 #11

Operator Conoco Inc.

Address 907 Rancho Road, Casper, WY 82601

Contractor T.W.T. Exploration Inc.

Address Box 1329, Park City, UT

Location NE 1/4 NW 1/4; Sec. 5 ; T. 9 N; R. 21 E; Wintah County

Water Sands: None.

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From - To -	Flow Rate or Head -	Fresh or Salty -
1.			
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____					
2. NAME OF OPERATOR Conoco Inc.					
3. ADDRESS OF OPERATOR 907 Rancho Road Casper, Wyoming 82601					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 501' FNL, 2,095' FWL, Lot 3 (NE/NW) At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED			
43-047-30726		6-16-80			
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD
7/8/80	7/28/80	3/23/81	4670' GL, 4,686' KB		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7,345'	7,305'		→	All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
5,936'-5,954.5' 6,176'-6,187.5' 6,852'-6,863' Wasatch					Yes
6,110'-6,131' 6,516'-6,542' 6,986'-7,007'					
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-GR, FDC-CNL-GR-Cal. and CBL-VDL-GR-CCL					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	505'	12 1/4"	245 Sacks	None
5 1/2"	17#	7,344'	7 7/8"	1,145 Sacks	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
	None				
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
1.9"	5,897'				
31. PERFORATION RECORD (Interval, size and number)					
5,936'-5,954.5' - 2 JSPF 6,852'-6,863' - 1 JSPF					
6,110'-6,131' - 1 JSPF 6,986'-7,007' - 1 JSPF					
6,176'-6,187.5' - 2 JSPF Total 178 Shots					
6,516'-6,542' - 1 JSPF .44" 22 gm.					
6,668'-6,700' - 1 JSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
SEE REVERSE					
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
2-23-81		Flowing		Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
3-23-81	24		→		838
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
	1,975#	→		838	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
Sold					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>J. C. Thompson</u>		TITLE Administrative Supervisor		DATE 4-6-81	

* (See Instructions and Spaces for Additional Data on Reverse Side)

USGS(3) UOGCC(2) File

DIVISION OF
OIL, GAS & MINING

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Acid Detail: 5,250 gal. 15% "MSR" Acid 179 ball sealers Displaced with 2% KCL water -Frac. Detail: 249,700 gal. 2% KCL H ₂ O Containing: 25,000 lbs. 100 Mesh-Sand 700,000 lbs. 20-40 Mesh-Sand 9,852 lbs. J-266 Cold Water - Gelling Agent 4,858 lbs. Adomite Aqua fluid loss additive 242.9 gal. F-78 surfactant

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Top of Green River Marlstone	2,120'		+2,566'
Base of Green River Marlstone	2,965'		+1,705'
Green River "A"	3,429'		+1,257'
"A-1"	3,601'		+1,085'
"B"	3,749'		+ 937'
"D"	4,900'		- 214'
"E"	5,110'		- 424'
Wasatch	5,530'		- 844'



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

February 12, 1982

U. S. G. S.
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RECEIVED
FEB 19 1982

Gentlemen:

Production Facility Layouts/
Bench Mark Locations
27 Conoco Ouray Wells
Uintah County, Utah
File: PC-416-CF

DIVISION OF
OIL, GAS & MINING

Attached are plats detailing the production facility layouts and bench mark locations for 27 Conoco Ouray wells located in Uintah County, Utah. These plats are furnished in compliance with Supplemental Stipulation No. 11, which accompanied the approved APDs. Plats for the remaining two locations will be furnished at a later date.

Very truly yours,

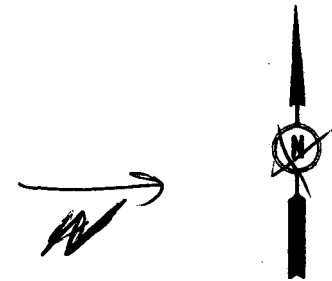
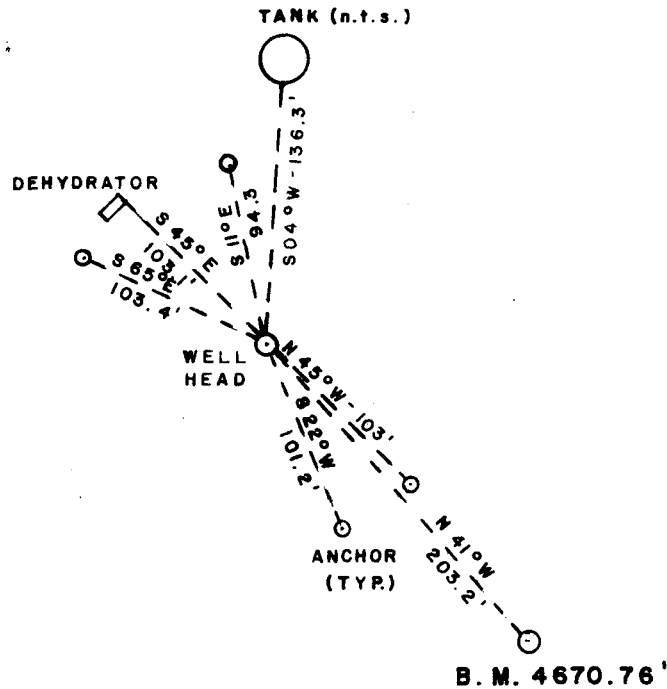
Alex M. Yarsa
A. M. Yarsa
Division Manager

abs

att.

PROJECT
CONOCO INC.

Production Facilities
Layout for Well location,
JENKS 5 # 11, located
in Section 5 , T 9 S , R
21 E , S . L . B . & M . Uintah
County , Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

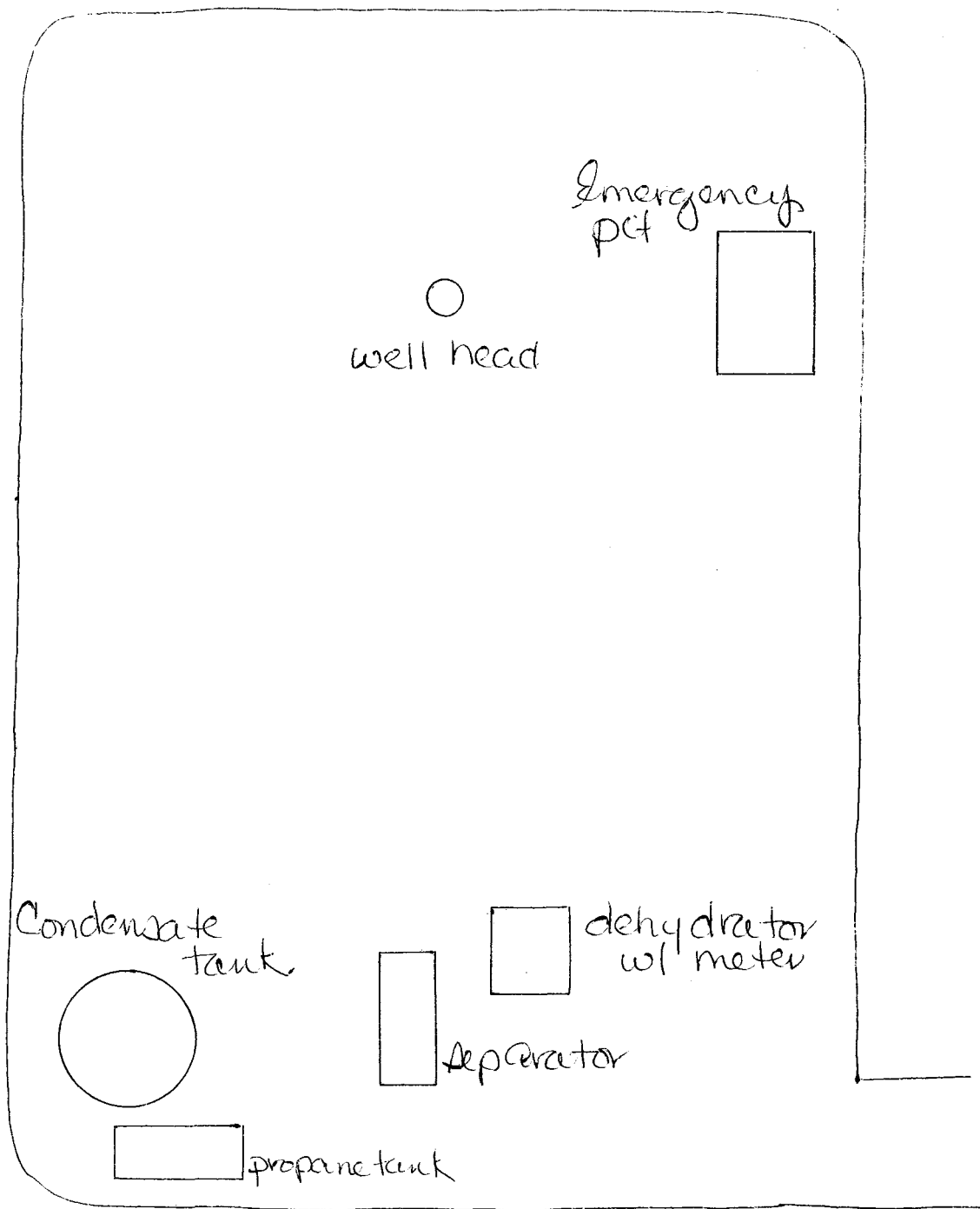
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

NOTE : Compass Bearings

UTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 100'	DATE	1/20/82
PARTY	D. A. J. K. L. Z.	REFERENCES	GLO Plat
WEATHER	Cold	FILE	CONOCO

Jenks & AL 5-11 Sec 5, T9 S0, R21E Dubly 4/4/89





Exploration & Production
North America

Conoco Inc.
851 Werner Court
Casper, WY 82601
(307) 261-7800

September 19, 1991

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

RECEIVED

SEP 25 1991

DIVISION OF
OIL GAS & MINING

Gas Reports
Natural Buttes Field
File : FP-733-CF

Please find attached a copy of the most recent Meter Calibration, Chromatograph and/or Orifice Plate Change reports for the subject property in Uintah County, Utah.

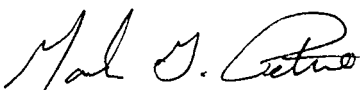
PS 21E 5
43 047 30726

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Serawop 4	13	14-20-H62-3701	X	X	N/A
Pinnacoose 6	3	14-20-H62-3028	X	X	N/A
Mtn. Lion 34	2	14-20-H62-3010	X	X	N/A
Federal 35	5	U-8621	X	N/A	N/A
Ankerpont 2	6	14-20-H62-3012	X	N/A	N/A
Ankerpont 31	12	14-20-H62-3007	X	N/A	N/A
Duncan Fed. 33	9	14-20-H62-3701	X	X	N/A
Pawwinnee 3	10	14-20-H62-3009	X	X	N/A
Hall 31	18	Fee	X	N/A	N/A
Jenks 5	11	14-20-H62-3008	X	N/A	N/A
Wissiuip 36	15	14-20-H62-3005	X	X	N/A
Ute Tribal 36	17	14-20-H62-2889	X	N/A	N/A
Tabbee 34	20	14-20-H62-2998	X	N/A	N/A
State 32	21	ML-22053	X	N/A	N/A

Bureau of Land Management
 Gas Reports
 Natural Buttes Field
 September 19, 1991
 Page 2

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Ice Friday 34	22	14-20-H62-2997	X	X	N/A
Snow Knight 4	23	14-20-H62-2942	X	X	N/A
Ute Tribal 35	16	14-20-H62-2870	X	X	N/A
Ute Tribal 35	19	14-20-H62-2888	X	X	N/A
Post 3	24	14-20-H62-3026	X	N/A	N/A
Weeks 6	29	14-20-H62-3021	X	N/A	N/A
Kurip 1	27	14-20-H62-3004	X	N/A	N/A
Wyasket 33	26	14-20-H62-2997	X	N/A	N/A
State 31	32	ML-28048	X	X	N/A
Ute Tribal 6	1	14-20-H62-2890	X	N/A	N/A
Black 6	35	14-20-H62-3021	X	X	X
Ankerpont 35	36	190175	X	X	N/A
Master Meter	--	N/A	X	N/A	N/A

Sincerely


 Mark G. Petrie
 Administrative Supervisor

yms

Attachment

cc: YMS, SJM, CF, BF
 UOGCC

RECEIVED

SEP 25 1991

DIVISION OF
 OIL GAS & MINING

LOCATION NO. 001042				FED. LEASE NO. 1420-H62-3008				COUNTY WINTAH				STATE UT.		DATE 8-19-91															
STATION OR CUSTOMER CONOCO JENKS #5-11												TIME OF TEST 2:15 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM																	
ORIFICE METER		MAKE BARTON		SERIAL NO. 229719		TYPE 202A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC O.K.		CLOCK ROT. 8															
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.4		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																	
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG											
		D. W. Press: 603				FOUND				LEFT				FOUND				LEFT											
		Atmos. Press: 12.4																											
		Static Pen Set: 615.4				615.4				615.4				3.75				3.80				91				91			
DIFFERENTIAL TEST												STATIC TEST																	
FOUND						LEFT						D.W. METER						SQ. ROOT VALUE, AS LEFT											
UP				DOWN		UP				DOWN		FOUND				LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.844$											
Test		Meter		Test		Meter		Test		Meter		Test		Meter		Test								Meter					
% 0		0		% 80		80		% 0		SAME		% 80				Atmos.								12.4		Atmos.		SAME	
Line Press.		603		Line Press.		603		Full Range				Full Range																	
THERMOMETER																													
MAKE BARTON												RANGE 0 + 150 F																	
SERIAL NO.																													
FOUND						LEFT																							
UP				DOWN		UP				DOWN		UP				DOWN													
Test Therm		Rec. Therm		Test Therm		Rec. Therm		Test Therm		Rec. Therm		Test Therm		Rec. Therm		Test Therm		Rec. Therm											
91		91																		SAME									
0		0																											
ORIFICE PLATE				SIZE 2 X 01.000				ORIFICE FITTING OR UNION				MAKE DECO ROBINSON				TYPE SMP. FLG.													
EDGES SHARP? YES				ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?				SERIAL NO. 81-6818-D-9				LINE SIZE 2"				ID 2.067													
MICRO HORIZONTAL 01.000				MICRO VERTICAL 01.000				METER TUBE				Upstream ID:				Downstream ID:													
TELEMETERING												GRAVITY CALL: (801) 530-2788				ATMOS TEMP. 88°													
DIFFERENTIAL						PRESSURE						REMARKS/CORRECTIONS NO ADJUSTMENTS MADE GLYCOL ON ORIFICE PLATE																	
FOUND				LEFT		FOUND				LEFT		FOUND				LEFT													
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN											
Test		Trans		Test		Trans		Test		Trans		Test		Trans		Test		Trans											
% 0		100		% 0		100		% 0		100		% 0		100		% 0		100											
25		75		25		75		25		75		25		75		25		75											
50		50		50		50		50		50		50		50		50		50											
75		25		75		25		75		25		75		25		75		25											
100		0		100		0		100		0		100		0		100		0											
QPC TESTER Maurice J. Jensen												WITNESS L. Elliott																	

QUESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

AUG - 9 1991

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY WINTAH				STATE UT.		DATE 7-3-91													
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104										TIME OF TEST 12:45 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM																	
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. O.S.		PEN ARC O.K.		CLOCK ROT. 8													
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear															
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG									
		D. W. Press: 516				FOUND				LEFT				FOUND				LEFT									
		Atmos. Press: 12.3																									
		Static Pen Set: 528.3				528.3				528.3				4.65				4.75				107		101		2 hrs.	

DIFFERENTIAL TEST								STATIC TEST											
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT							
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.268$							
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER								
%		%		%		%		Atmos.		Atmos.									
0	0	80	80	0	S	80		Line Press.	516	Line Press.	SAME								
10	10	60	60	10	A	60		Full Range		Full Range									
30	30	40	40	30	E	40		THERMOMETER											
50	50	20	20	50		20						MAKE				BARTON			
70	70	0	0	70		0						RANGE				0 + 150 F			
90	90			90								SERIAL NO.							
100	100			100								FOUND				LEFT			
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN	
Test	Therm	Rec. Therm	Test	Therm	Rec. Therm	Test	Therm	Rec. Therm	Test	Therm	Rec. Therm	Test	Therm	Rec. Therm	Test	Therm	Rec. Therm	Test	Therm

ORIFICE PLATE		SIZE 8 X 02.750		ORIFICE FITTING OR UNION		MAKE DANIEL		TYPE SR.		TAPS FLG.	
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 814427		LINE SIZE 8"		ID 7.981			
MICRO HORIZONTAL 02.750		MICRO VERTICAL 02.750		METER TUBE Upstream ID: _____ Downstream ID: _____							

TELEMETERING																GRAVITY CALL: (801) 530-2788		ATMOS TEMP. 940	
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS ADJUST TEMP. OIL ON ORIFICE PLATE			
FOUND				LEFT				FOUND				LEFT							
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%		%		%		%		%					
0	100	0	100	0	100	0	100	0	100	0	100	0	100	0	100				
25	75	25	75	25	75	25	75	25	75	25	75	25	75	25	75				
50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50				
75	25	75	25	75	25	75	25	75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0	100	0	100	0	100	0	100	0				

QPC TESTER <i>[Signature]</i>		WITNESS <i>[Signature]</i>	
----------------------------------	--	-------------------------------	--

**QUESTAR PIPELINE COMPANY
MEASUREMENT EQUIPMENT INSPECTION REPORT**

*Conrad
DeAnn*

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY WINTAH				STATE UT.		DATE 6-4-91													
STATION OR CUSTOMER LAT. # 520 M.M. ST. # 104										TIME OF TEST 10:30 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM																	
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 302A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC O.K.		CLOCK ROT. 8													
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																	
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG									
		D. W. Press: 491				FOUND				LEFT				FOUND				LEFT									
		Atmos. Press: 12.3																									
		Static Pen Set: 503.3				503.3				503.3				5.75				5.65				80		80		2 hrs.	

DIFFERENTIAL TEST								STATIC TEST							
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.094$			
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER				
%		%		%		%		Atmos.		Atmos.					
0	0	80	80	0	S	80		Line Press.	491	Line Press.	S				
10	10	60	60	10	A	60		Full Range		Full Range	M				
30	30	40	40	30	E	40		THERMOMETER MAKE BARTON RANGE 0 + 150 F FOUND LEFT UP DOWN UP DOWN Test Rec. Test Rec. Test Rec. Test Rec. Therm Therm Therm Therm Therm Therm Therm Therm 80 80 SAME 0 0							
50	50	20	20	50		20									
70	70	0	0	70		0									
90	90			90											
100	100			100											

ORIFICE PLATE		SIZE 8 x 02.750		ORIFICE FITTING OR UNION		MAKE DANIEL		TYPE SR. FLG.		TAPS	
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 814427		LINE SIZE 8"		ID 7.981			
MICRO HORIZONTAL 02.750		MICRO VERTICAL 02.750		METER TUBE Upstream ID: _____ Downstream ID: _____							

TELEMETERING																GRAVITY CALL: (801) 530-2788		ATMOS TEMP. 65°	
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS NO ADJUSTMENTS MADE GLYCOL ON ORIFICE PLATE QPC TESTER <i>Maurice J. Z...</i> WITNESS			
FOUND				LEFT				FOUND				LEFT							
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%		%		%		%		%					
0		100		0		100		0		100		0		100					
25		75		25		75		25		75		25		75					
50		50		50		50		50		50		50		50					
75		25		75		25		75		25		75		25					
100		0		100		0		100		0		100		0					

QUESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

Conoco
Hess

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY UTAH				STATE UT.		DATE 5-1-91																	
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104										TIME OF TEST 2:15 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM																					
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC 0.K.		CLOCK ROT. 8																	
METER RANGE		INCHES 100		POUNDS 100G		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																			
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG													
		D. W. Press: 507				FOUND				LEFT				FOUND						LEFT											
		Atmos. Press: 12.3																													
		Static Pen Set: 519.3				519.3				519.3				5.75				5.65				84				80				2 hrs.	

DIFFERENTIAL TEST								STATIC TEST											
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT							
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.206$							
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER								
%		%		%		%		Atmos.		Atmos.									
0	0	80	80.3	0	0	80	80	Line Press.	507	Line Press.	5								
10	10	60	60.2	10	10	60	60	Full Range		Full Range									
30	30	40	40.1	30	30	40	40	THERMOMETER											
50	50.1	20	20	50	50	20	20					MAKE				BARTON			
70	70.2	0	0	70	70	0	0					RANGE				0 + 150 F			
90	90.3			90	90							FOUND				LEFT			
100	100.4			100	100							UP				DOWN			
								Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm		
								80	84			80	80						
								0	+4			0	0						

ORIFICE PLATE		SIZE 8 X 02.750		ORIFICE FITTING OR UNION		MAKE DANIEL		TYPE SR.		TAPS FLG.	
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 8144127		LINE SIZE 8"		ID 7.981			
MICRO HORIZONTAL 02.750		MICRO VERTICAL 02.750		METER TUBE Upstream ID: _____ Downstream ID: _____							

TELEMETERING																GRAVITY CALL: (801) 530-2788		ATMOS TEMP. 58°	
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS ADJUST DIFF AND TEMP. GIL ON ORIFICE PLATE			
FOUND				LEFT				FOUND				LEFT							
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%		%		%		%		%					
0	100	0	100	0	100	0	100	0	100	0	100	0	100	0	100				
25	75	25	75	25	75	25	75	25	75	25	75	25	75	25	75				
50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50				
75	25	75	25	75	25	75	25	75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0	100	0	100	0	100	0	100	0				
																OPC TESTER <i>Maurice J. Jensen</i>			
																WITNESS			

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

JENKS 5-11
43-047-30726 Sec 5 T9S R21E

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
Natural Buttes
Wasatch

11. County or Parish, State
Utah County

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Other ☐ Dispose Water

UPDATED SITE SECURITY DIAGRAMS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

RECEIVED

SEP 23 1993

DIVISION OF
OIL, GAS & MINING

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips

Title: SHEAR Director

Date: 21 Sep 93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



REVISIONS		CONOCO INC.	
By	Date		
GLH	11-89	Casper Division	Production Dept.
		NATURAL BUTTES	
		Jenks 5-11	
		County: Uintah	State: Utah
			Cont. Int. =
		Engineer: J.D. Polya, Lse. Opr.	Date: 12-86
		Geologist:	Date:
		Draftsman: SGM	Scale: 1" = 100' = NTS
			Well Status:

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
U-8621	CONCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	92	21E	UINTAH	43-047-30663
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907

Jenks 5-11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-3008

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

9C - 183 & 204

8. Well Name and No. Flat 52
Conoco Jenkins, Well # 11

9. API Well No.

43-047-30726

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah, Ut.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC
CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

510' FNL & 2095' FWL, (NE/NW), Sec. 5, T 9S, R 21E

in CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

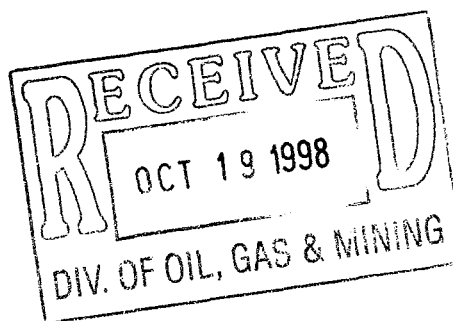
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Diagrams

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracuring
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is an updated Site Security Diagram for the above well.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Bill R. Keathly
Sr. Regulatory Specialist

Date

10-15-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CONOCO

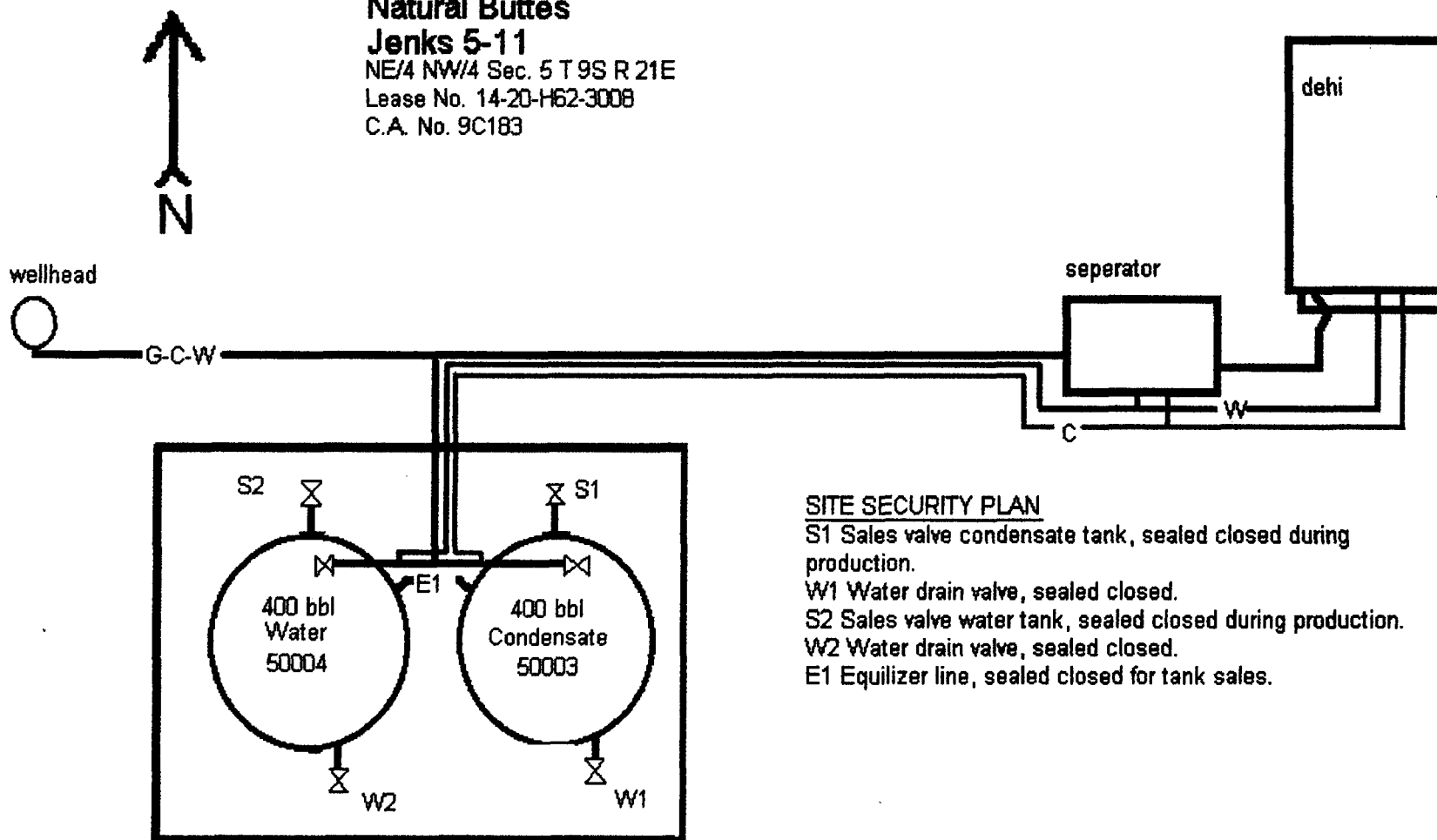
Natural Buttes

Jenks 5-11

NE/4 NW/4 Sec. 5 T 9S R 21E

Lease No. 14-20-H62-3008

C.A. No. 9C183



SITE SECURITY PLAN

S1 Sales valve condensate tank, sealed closed during production.

W1 Water drain valve, sealed closed.

S2 Sales valve water tank, sealed closed during production.

W2 Water drain valve, sealed closed.

E1 Equilizer line, sealed closed for tank sales.

Rev. 8-98

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066Office (435) 722-5066
Fax (435) 722-5727**WATER ANALYSIS REPORT**Company **COASTAL OIL AND GAS**

Address _____

Date **02-03-99**Source **JENKS 5-11**Date Sampled **02-02-99**

Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>6.5</u>		
2. H ₂ S (Qualitative)	<u>1.0</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>622</u>	
5. Alkalinity (CaCO ₃)	CO ₃	<u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃	<u>240</u>	+ 61 <u>4</u> HCO ₃
7. Hydroxyl (OH)	OH	<u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)	Cl	<u>170</u>	+ 35.5 <u>5</u> Cl
9. Sulfates (SO ₄)	SO ₄	<u>0</u>	+ 48 <u>0</u> SO ₄
10. Calcium (Ca)	Ca	<u>32</u>	+ 20 <u>2</u> Ca
11. Magnesium (Mg)	Mg	<u>0</u>	+ 12.2 <u>0</u> Mg
12. Total Hardness (CaCO ₃)		<u>80</u>	
13. Total Iron (Fe)		<u>12</u>	
14. Manganese		<u>0.7</u>	
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

<u>2</u>	Ca	←	HCO ₃	<u>4</u>
<u>0</u>	Mg	→	SO ₄	<u>0</u>
<u>7</u>	Na	→	Cl	<u>5</u>

Compound	Eqvly. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>2</u>			<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	64.00	<u>2</u>			<u>168</u>
Na ₂ SO ₄	71.03				
NaCl	58.46	<u>5</u>			<u>292</u>

Saturation Values**Distilled Water 20°C**

CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

NaHCO ₃	64.00
Na ₂ SO ₄	71.03
NaCl	58.46

AMMONIA = 6 PPM**CO2 = 3 PPM**

REMARKS _____

UNICHEM

A Division of BJ Services

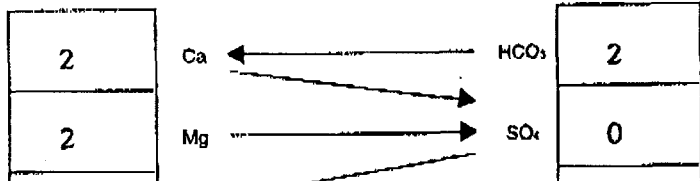
P.O. Box 217
Roosevelt, Utah 84066Office (435) 722-5066
Fax (435) 722-5727**WATER ANALYSIS REPORT**Company Coastal Address _____ Date 10-28-98Source Conoco Jenks 5-11 Date Sampled 10-22-98 Analysis No. _____
Wasatch

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>6.0</u>		
2. H ₂ S (Qualitative)	<u>.5</u>		
3. Specific Gravity	<u>1.004</u>		
4. Dissolved Solids		<u>1,309</u>	
5. Alkalinity (CaCO ₃)	CO ₃	<u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃	<u>120</u>	+ 61 <u>2</u> HCO ₃
7. Hydroxyl (OH)	OH	<u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)	Cl	<u>700</u>	+ 35.5 <u>20</u> Cl
9. Sulfates (SO ₄)	SO ₄	<u>0</u>	+ 48 <u>0</u> SO ₄
10. Calcium (Ca)	Ca	<u>40</u>	+ 20 <u>2</u> Ca
11. Magnesium (Mg)	Mg	<u>19</u>	+ 12.2 <u>2</u> Mg
12. Total Hardness (CaCO ₃)		<u>180</u>	
13. Total Iron (Fe)		<u>50.0</u>	
14. Manganese		<u>1.1</u>	
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04		<u>2</u>		<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.47				

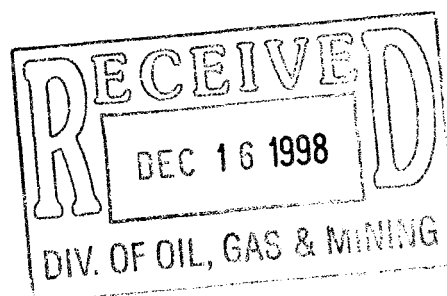


United States Environmental Protection Agency
Region VIII
999 18th Street - Suite 500
Denver, Colorado 80202-2466

December 11, 1998

ATTN: Mr. Dan Jackson, Environmental Specialist
Mail Code: 8P-W-GW

Re: Request for Minor Modification
EPA Permit No. UT2718-03784
Natural Buttes #159
Uintah County, Utah



Dear Mr. Jackson:

Coastal Oil and Gas Corporation requests a minor modification to the referenced permit, allowing injection disposal of produced water from additional oil/gas wells. Produced water from the following wells will be injected:

<u>Well Name</u>	<u>Legal Location</u>	<u>Producing Formation</u>	<u>Monthly Volume(bbls)</u>
Ankerpont 35 #36	35-8S-21E	Wasatch	15
Black 6 #35	6-9S-21E	Wasatch	38
Ankerpont 31 #12	31-8S-21E	Wasatch	9
Ankerpont etal 2 #6	2-9S-21E	Wasatch	30
Blue Feather 4 #30	4-9S-21E	Wasatch	3
Cesspooch etal 5 #14	5-9S-21E	Wasatch	18
DM Ice Fri 34 #22	34-8S-20E	Wasatch	6
Duncan Federal 33 #9	33-8S-21E	Wasatch	61
Federal 35 #5	35-8S-21E	Wasatch	8
Hall etal 31 #18	31-8S-22E	Wasatch	15
Jenks #11	5-9S-21E	Wasatch	30
K Snow Knight 4 #23	4-9S-20E	Wasatch	38
Kurip #27	1-9S-20E	Wasatch	15
Mtn Lion etal 34 #2	34-8S-21E	Wasatch	152
Pawwinnee etal 3 #10	3-9S-21E	Wasatch	30

<u>Well Name</u>	<u>Legal Location</u>	<u>Producing Formation</u>	<u>Monthly Volume(bbls)</u>
Pinnacoose 6 #3	6-9S-21E	Wasatch	5
Post 3 #24	3-9S-20E	Wasatch	12
Serawop 4 #13	4-9S-21E	Wasatch	30
State 31 #32	31-8S-22E	Wasatch	46
State 32 #21	32-8S-21E	Wasatch	30
Tabbee 34 #20	34-8S-20E	Wasatch	8
Ute Tribal 35 #19	35-8S-21E	Wasatch	30
Ute Tribal 35-16 #16	35-8S-20E	Wasatch	5
Weeks 6 #29	6-9S-21E	Wasatch	21
Wissiuip #15	36-8S-20E	Wasatch	3
Wyasket #26	33-8S-20E	Wasatch	38
Pawwinnee 34 #49	34-8S-21E	Wasatch	30

Total Water Production = 729 bbl/month

Currently there is no water production from the following wells. However, should they begin producing water Coastal requests permission for injection disposal.

<u>Well Name</u>	<u>Legal Location</u>	<u>Producing Formation</u>	<u>Monthly Volume(bbls)</u>
Black #44	5-9S-21E	Wasatch	0
State 35 #52	35-8S-21E	Green River	0
Ute Tribal 36 #17	36-8S-21E	Wasatch	0
Ute Tribal 6 #1	6-9S-22E	Wasatch	0
Federal 31 #57	31-8S-21E	Green River	0
Hall 30 #58	30-8S-22E	Green River	0
Shoyo 37 #37A	3-9S-21E	Wasatch	0
Tribal 1 #54	1-9S-21E	Green River	0
Tribal 2 #50	2-9S-21E	Green River	0
Tribal 31 #55A	31-8S-22E	Green River	0
Tribal 35 #51	35-8S-21E	Green River	0
Tribal 36 #53	36-8S-21E	Green River	0
Tribal 6 #56	6-9S-22E	Green River	0

Attached to this application are three produced water analyses from the Conoco Jenks 5-11 (Wasatch), Conoco Mt. Lion 34-2 (Mesa Verde/Wasatch) and Conoco Tribal 31-55A (Upper Green River) wells. We believe these water analysis characterize the waters proposed for injection.

Our review of the water analyses indicates there is no potential for damage to the wellbore, the annular cement or the injection formation.

Your prompt review of this application would be greatly appreciated. Should you have need of additional information or have questions regarding this application, please do not hesitate to call (303-730-2500).

Yours truly,



Jim Kenney, PG 547
Environmental Engineer

cc: Elayne Willie, Environmental Director
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, Utah 84026

Jerry Kenczka
BLM-Vernal District
170 South 500 East
Vernal, Utah 84078

Gilbert Hunt
State of Utah Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
P.O.Box 145801
Salt Lake City, Utah 84114-5801

Sheila Bremer
Coastal oil & Gas Corporation
600 Seventeenth Street
Suite 800 South
Denver, Co. 80201-0749

c:\data\wp\cog-uic.wpd

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Wasatch
Office (435) 722-5088
Fax (435) 722-5727

WATER ANALYSIS REPORT

Company Coastal Address _____ Date 10-28-98

Source Conoco Jenks 5-11 Date Sampled 10-22-98 Analysis No. _____

Wasatch 4304730726
93218 S

	Analysis	mg/l(ppm)	*Mg/l
1. PH	<u>6.0</u>		
2. H ₂ S (Qualitative)	<u>.5</u>		
3. Specific Gravity	<u>1.004</u>		
4. Dissolved Solids		<u>1,309</u>	
5. Alkalinity (CaCO ₃)	CO ₃	<u>0</u>	÷ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃	<u>120</u>	÷ 61 <u>2</u> HCO ₃
7. Hydroxyl (OH)	OH	<u>0</u>	÷ 17 <u>0</u> OH
8. Chlorides (Cl)	Cl	<u>700</u>	÷ 35.5 <u>20</u> Cl
9. Sulfates (SO ₄)	SO ₄	<u>0</u>	÷ 48 <u>0</u> SO ₄
10. Calcium (Ca)	Ca	<u>40</u>	÷ 20 <u>2</u> Ca
11. Magnesium (Mg)	Mg	<u>19</u>	÷ 12.2 <u>2</u> Mg
12. Total Hardness (CaCO ₃)		<u>180</u>	
13. Total Iron (Fe)		<u>50.0</u>	
14. Manganese		<u>1.1</u>	
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

2	Ca	←	HCO ₃	2
2	Mg	→	SO ₄	0
18	Na	→	Cl	20

Compound	Eq. Wt.	X	Mg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04		<u>2</u>		<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62		<u>2</u>		<u>95</u>
NaHCO ₃	64.00				
Na ₂ SO ₄	71.03				
NaCl	58.46		<u>18</u>		<u>1,052</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS NH4 8

Budget Bureau No. 1004-0135

Expires March 31, 1993

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 1148 Vernal, UT 84078

(435) 789-4433

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NW 501' FNL & 2095' FWL
Sec. 5, T9S, R21E

5. Lease Designation and Serial No.

14-20-H62-3008

6. If Indian, Allottee or Tribe Name

AL 3008

7. If unit or CA, Agreement Designation

N/A

8. Well Name and No.

Jenks #5-11

9. API Well No.

43-047-30726

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah County, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

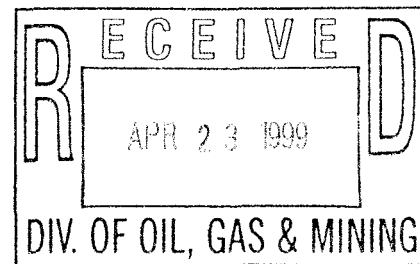
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☒ Other Shut-In Request

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Coastal Oil & Gas Corporation is requesting authorization to shut-in the subject well for approximately two months, effective immediately. COGC suspects an uphole casing leak which is allowing water to enter the wellbore and cause the well to load up and die. COGC proposes to set a bridge plug @ approximately 5800' in order to protect the Wasatch from damage.



14. I hereby certify that the foregoing is true and correct.

Signed

Title **Area Engineer**

4/21/99

Lance Arnold

(This space of Federal or State office use.)

Approved by

Title

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CANDY FRIZZELL
 CONOCO INC
 1000 S PINE RM 565-1 NT
 PONCA CITY OK 74602-1267

UTAH ACCOUNT NUMBER: N0260REPORT PERIOD (MONTH/YEAR): 10 / 98AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
PINNACOOSE 6 #3 4304730428 00055 09S 21E 6	WSTC			14-20-H62-3028	CA# 9C-179	✓(2.22.99)
MNT LION ETAL 34 #2 4304730338 00060 08S 21E 34	WSTC			14-20-H62-3010	CA# 9C-178	✓(2.22.99)
FED 35 #5 4304730563 00070 08S 21E 35	WSTC		fed	U-8621	CA# NPM-1604	✓(1.29.99)
ANKERPONT ETAL 2 #6 4304730572 00075 09S 21E 2	WSTC			14-20-H62-3012	CA# 9C-187	✓(1.29.99)
DUNCAN FED 33 #9 4304730643 00080 08S 21E 33	WSTC			14-20-H62-3701	CA# NPM-1705	✓(4.28.99)
PAWWINNEE ETAL 3 #10 4304730662 00085 09S 21E 3	WSTC			14-20-H62-3009	CA# 9C-186	✓(2.22.99)
CESSPOOCH ETAL 5 #14 4304730675 00090 09S 21E 5	WSTC		fed	UTU-34358	CA# CR-4	✓(2.22.99)
HALL ETAL 31 #18 4304730664 00095 08S 22E 31	WSTC		fee		CA# NPM-1887	✓(1.29.99)
JENKS ETAL 5 #11 4304730726 00100 09S 21E 5	WSTC			14-20-H62-3008	CA# 9C-183	✓(2.22.99)
WISSIUP ETAL 36 #15 4304730700 00105 08S 20E 36	WSTC			14-20-H62-3003	CA# CR-I-219	✓(2.22.99)
UTE TRIBAL 36 #17 4304730682 00110 08S 21E 36	WSTC			14-20-H62-2889	CA# 9C-205	✓(1.29.99)
TABBEE 34 #20 4304730734 00115 08S 20E 34	WSTC			14-20-H62-2998	CA# 9C-207	✓(2.22.99)
STATE 32 #21 4304730754 00120 08S 21E 32	WSTC		ST	ML-22052	CA# 9C-204	✓(1.29.99)
TOTALS						

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: _____

2. Name of Operator:

Conoco Inc.

3. Address and Telephone Number:

10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. Location of Well

Footages:

510' FNL & 2095' FWL

QQ, Sec., T., R., M.

(NE/NW) Sec. 5, T 9S, R 21E

5. Lease Designation and Serial Number:

14-20-H62-3008

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

9C - 183 & 204

8. Well Name and Number:

Conoco Jenks, Well # 11

9. API Well Number:

43-047-30726

10. Field and Pool or Wildcat:

Wasatch

County:

Uintah

State

Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Transfer of Operator |

Date of work completion _____

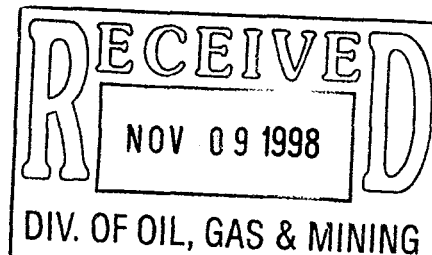
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13.

Name & Signature:

Bill R. Keathly

Title Sr. Regulatory Specialist

Date 11-2-98

(This space for State use only)

Dist; State(3), BRK, TJK, Ponca, File Rm.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: _____

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

Nine Greeway Plaza, Houston, TX 77046-0995

4. Location of Well

Footages:

510' FNL & 2095' FWL

QQ, Sec. T, R. M

(NE/NW) Sec. 5, T 9S, R 21E

5. Lease Designation and Serial Number:

14-20-H62-3008

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

9C - 183

8. Well Name and Number:

Conoco Jenks, Well #11

9. API Well Number:

43-047-30726

10. Field and Pool or Wildcat:

Wasatch

County: Uintah

State: Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Transfer of Operator |

Date of work completion _____

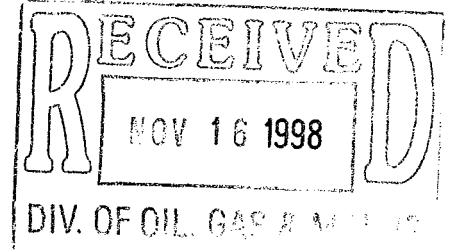
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13.

Name & Signature: _____

M. D. Ernest

Title: Technical Manager

Date: 11/16/98

(This space for State use only)

Dist; State(3),

memorandum

TE: December 23, 1998

TO OF: Acting Superintendent, Uintah and Ouray Agency *[Signature]*

CT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District


Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

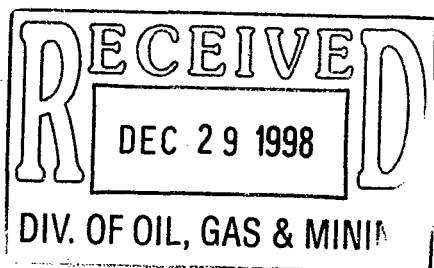
CA No.	Location	Legal	Acres
9C-182	35-T OS S-R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals



Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLE&M
SECTION: S/2 35
Containing 320.0 acres, more or less.

This indenture, dated as of the 23rd day of December, 19 98, by and between Coastal Oil & Gas Corporation, designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST J. P. Peña
Witness
By: Donald H. Spier
Witness

Coastal Oil & Gas Corporation

(FIRST PARTY)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: _____

By: _____

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, this 23rd day of DECEMBER, 19 98.

Acting

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

January 7, 1999

Coastal Oil & Gas Corporation
Attn: Donald H. Spicer
Coastal Tower
Nine Greenway Plaza
Houston, Texas 77046-0995

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1604
Uintah County, Utah

Gentlemen:

We received an indenture dated December 23, 1998, whereby Conoco, Inc. resigned as Operator and Coastal Oil and Gas Corporation was designated as Operator for CA NRM-1604, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 7, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1604.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~Division Oil, Gas, & Mining~~

File - NRM-1604 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron/Fluid Chron

UT931:TATHOMPSON:tt:1/7/99

Page No. 1
01/07/99

Well Status Report
Utah State Office
Bureau of Land Managemen

Lease	Api Number	Well Name	QTR	Section	Township	R
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** Inspection Item: NRM1604

UTU8621	4304730563	35-5 CONOCO-FEDERAL	NWNW	35	T 8S	R
---------	------------	---------------------	------	----	------	---

memorandum

DATE: January 8, 1999

REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

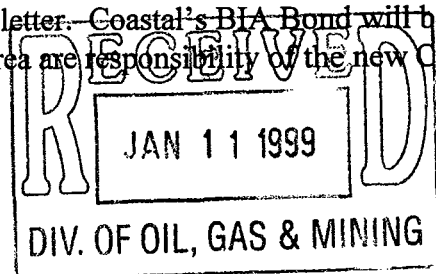
Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-187	2-T9S-R21E	N/2	326.64
UTU-76246	1-T9S-R21E	N/2	331.59

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000187

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9 South, RANGE 21 East, USB&M/SLB&M
SECTION: N/2 Section 2
Containing 326.64 acres, more or less.

This indenture, dated as of the 4th day of January, 1999, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. FF-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

XXXX Witness
L. Peña Witness

Coastal Oil & Gas Corporation

By: W. L. Donnelly
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: _____

By: _____

By: _____

By: _____

TEST

By: _____

TEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 8th day of January, 1999.

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UTU-76246

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9 S, RANGE 21E, USB&M/SLB&M
SECTION: N/2 Section 1

Containing 320 331.59 acres, more or less.

This indenture, dated as of the 30th day of December, 19 8, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 131, et seq., as amended by the Act of August 3, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 8/22/97, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness

[Signature]
Witness

Coastal Oil & Gas Corporation

(FIRST PARTY)

By: [Signature]
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: _____

By: _____

By: _____

By: _____

TEST
Y: _____

TEST
Y: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 8th day of January, 19 99.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

memorandum

DATE: January 20, 1999

REPLY TO
ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Concurrence for Approval for Change of Operator

TO:

Bureau of Land Management, Vernal District

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-000205	36-T8S-R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000205

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLB&M
SECTION: S/2 Section 36
Containing 320.00 acres, more or less.

This indenture, dated as of the 4th day of January, 19 99, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 4/14/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. FF-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Witness

Witness

WITNESS

WITNESS

Coastal Oil & Gas Corporation

FIRST PARTY

By: W. L. Donnelly
W. L. Donnelly, Vice President

CHANDLER & ASSOCIATES, LLC

By: Mitchell L. Solich
Mitchell L. Solich - President

By: _____

By: _____

By: _____

TEST

By: _____

TEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 20th day of January, 19 99.

Acting Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

February 2, 1999

Coastal Oil & Gas Corporation
Attn: Donald H. Spicer
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-0995

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1887
Uintah County, Utah

Gentlemen:

We received an indenture dated January 27, 1999, whereby Conoco, Inc. resigned as Operator and Coastal Oil & Gas Corporation was designated as Operator for CA NRM-1887, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective February 2, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1887.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~Division of Oil, Gas & Mining~~

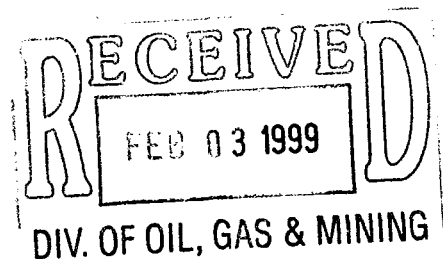
File - NRM-1887 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

UT931:TATHOMPSON:tt:2/2/99



Page No. 1
02/02/99

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: NRM1887								
FEE	4304730664	31-18 HALL ET AL	NWNW	31	T 8S	R22E PGW		CONOCO INCORPORATED
UTU43919	4304732716	FEDERAL 31-57	SENE	31	T 8S	R22E PGW		CONOCO INCORPORATED

UNITED STATES GOVERNMENT
memorandum

DATE: February 11, 1999

REPLY TO
ATTN OF:

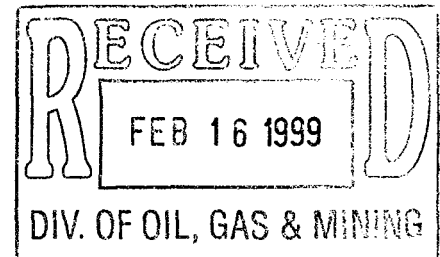
Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Concurrence for Approval for Change of Operator

TO:

Bureau of Land Management, Vernal District



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
CR-172	33-8S-20E	S/2	317.60
9C-207	34-8S-20E	N/2	316.96
9C-208	34-8S-20E	S/2	320.0
9C-184	35-8S-20E	S/2	320.0
CR-I-219	36-8S-20E	S/2	320.0
9C-209	31-8S-21E	S/2	318.29
9C-178	34-8S-21E	S/2	320.0
9C-210	3-9S-20E	N/2	322.26
9C-191	4-9S-20E	N/2	305.06
UTU-76246	1-9S-21E	N/2	320.0
9C-187	2-9S-21E	N/2	326.64
9C-186	3-9S-21E	N/2	323.40
9C-183	5-9S-21E	N/2	314.21
CR-4	5-9S-21E	S/2	320.0
9C-179	6-9S-21E	N/2	341.38
CR-12	6-9S-22E	N/2	306.09

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number UTU-76246

Designation of successor Operator for cummunitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 Section 1
Containing 320.00 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January, 1999 by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective June 30, 1993 wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Chief, Branch of Fluid~~ ^{Superintendent, Agency} ~~Minerals, Bureau of Land Management,~~ ^{Uintah & Ouray, Agency} ^{BIA} First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Esqui

Witness

L. Peña

Witness

FIRST PARTY

Coastal Oil & Gas Corporation

BY

W. L. Donnelly
W. L. Donnelly, Vice Pres.

WLD

SECOND PARTIES

BY

Execution Date: _____

BY

Execution Date: _____

BY

Execution Date: _____

BY

Execution Date: _____

BY

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on **FEB 09 1999**.

Charles H. Cameron

Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF HARRIS) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

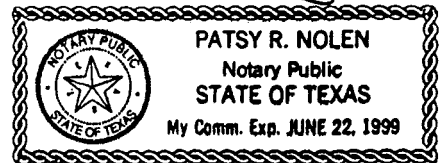
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris Co TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ____ day of _____, 19____, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number 9C-000187

Designation of successor Operator for cummunitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 2
Containing 326.64 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January, 1999 by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective May 1, 1978 wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Chief, Branch of Fluid~~^{Superintendent,} ~~Minerals, Bureau of Land Management,~~ ^{Agency,} ~~First Party~~ ^{BIA} shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey

Witness

L. Peña

Witness

FIRST PARTY

Coastal Oil & Gas Corporation

BY

W. L. Donnelly

W. L. Donnelly, Vice Pres.

gfb

SECOND PARTIES

BY

Execution Date: _____

BY

Execution Date: _____

BY

Execution Date: _____

BY

Execution Date: _____

BY

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on FEB 03 1999.

Charles H. Cameron

Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Harris) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

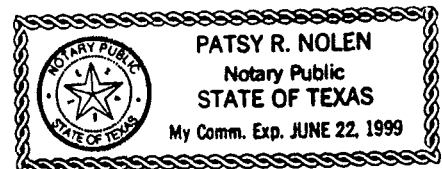
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris County, TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ____ day of _____, 19____, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

SIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-172

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 33
Containing 317.6 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/1/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]

Witness
[Signature]

Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]

W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]

Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000207

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 34
Containing 316.96 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/6/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000208

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000184

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 35
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

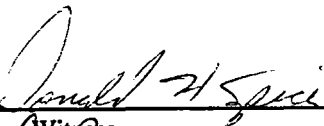
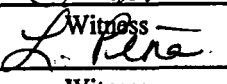
WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

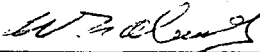
WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.


Witness

Witness

Coastal Oil and Gas Corporation
(First Party)

By: 
W. L. Donnelly, Vice President

(Second Party)

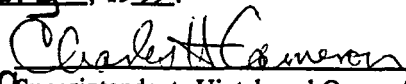
ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting 
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-I-219

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 36
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spicer
Witness
L. Pena
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000209

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 318.29 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

David H. Spivey
Witness
David H. Spivey
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000178

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Furr

Witness
L. Pena

Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly

W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron

Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000178

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M

SECTION: S1/2, 34

Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: _____

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-191

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 4
Containing 305.06 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Sanci
Witness
A. Pena
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000186

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 323.40 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Facer
Witness
R. Pena
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acuing Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000183

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 5
Containing 314.21 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: _____

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-4

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M

SECTION: S1/2, 5

Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/21/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

CIG Exploration, Inc.
(Second Party)

By: Gregory W. Hutson
Gregory W. Hutson, Vice President

Donald H. Spivey
Witness

Donald H. Spivey
Witness

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Acting

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000179

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 6
Containing 341.38 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: _____

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 319.55 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

ATTEST
By: [Signature]
Assistant Secretary, Sharon M. Pope
ATTEST
By: _____

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

Key Production Co.
(Second Party)

By: [Signature]
Stephen V. Bell, Vice President-Land

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this _____ day of _____, 1999.

Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-12

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: N1/2, 6
Containing 306.09 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: _____

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

memorandum

DATE:
REPLY TO
ATTN OF:

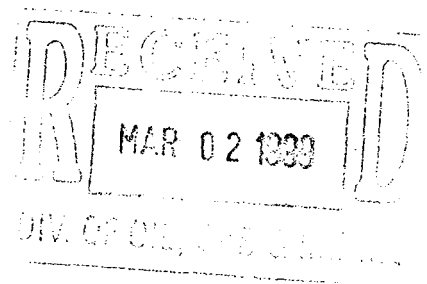
February 24, 1999

SUBJECT:

Superintendent, Uintah & Ouray Agency, Minerals and Mining
Communitization Agreements for Coastal Oil & Gas

TO:

Bureau of Land Management, Vernal District Office
Bureau of Land Management, Utah State Office, Attn: Theresa Thompson
Division of Oil, Gas & Mining, Attn: Lisha Cordova,
Ute Tribe Energy & Minerals, Attn: Ferron Secakuku



In our letter of February 11, 1999, we inadvertently approved two Designations of Successor Operator for Communitization Agreements (CA's) from Conoco, Inc. to Coastal Oil & Gas Corp with the approval date of February 9, 1999. The two Designations for the CA's are:

UTU-76246
9C-187

N/2 of Sec. 1-T9S-R21E
N/2 of Sec. 2-T9S-R21E

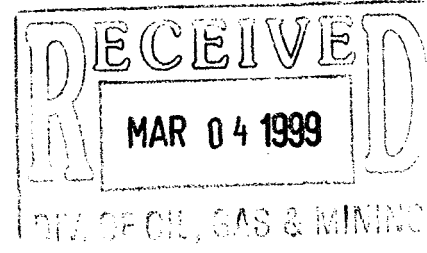
The Designations for the above two CA's were previously approved on January 8, 1999. Please disregard our letter to approve the above two Designations in our letter of February 11, 1999. The approval date of January 8, 1999 is the correct date.

If you have any questions regarding the above, please do not hesitate to contact this office.

Charles H. Cameron

UNITED STATES GOVERNMENT
memorandum

DATE: March 1, 1999
REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency
SUBJECT: Designation of Successor Operator
TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal will be the operator for the following locations:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
VR49I-84688C	31-T9S-R21E	S/2	319.55
CR-144	6-T9S-R21E	S/2	354.32

731-8S ZZE

The enclosed instruments were approved on February 25, 1999. Coastal's Bond will be used to cover all CA operations. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (435) 722-4312.

Charles Hammer

Enclosures

cc: ✓ Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 319.55 acres, more or less.

FEB 27 1999

UINTAH & OURAY
AGENCY

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

Key Production Co., Inc.
(Second Party)

By: Stephen F. Bell
Stephen F. Bell, Vice President-Land

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 25th day of February, 1999.

Superintendent, Uintah and Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

Donna H. Spicer
Witness
Ana Pena
Witness

ATTEST
By: Sharon M. Pope
Assistant Secretary, Sharon M. Pope

ATTEST
By: _____

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-144

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 6
Containing 354.32 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/23/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

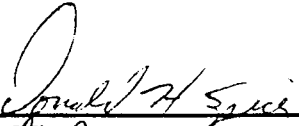

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.


Witness

Witness

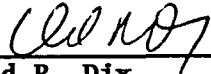
ATTEST
By: _____

ATTEST
By: _____

Coastal Oil and Gas Corporation
(First Party)

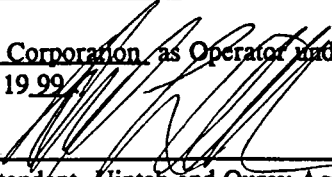
By: 
W. L. Donnelly, Vice President

Westport Oil & Gas
(Second Party)

By: 
David R. Dix
Attorney-in-Fact

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 25th day of February, 1999.


Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

UNITED STATES GOVERNMENT
memorandum

DATE: April 27, 1999

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: *W*
Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Designation of Successor Operator for several Communitization Agreements, informing this office of a change of operator for the following CA's:

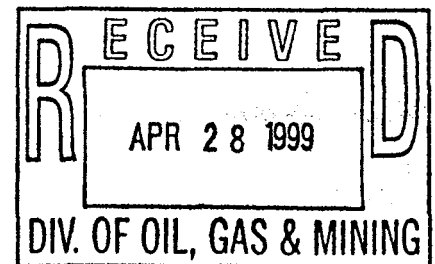
OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal Description
CR-168	N/2	Sec. 1-T9S-R20E
NRMI-1705	S/2	Sec. 22-T8S-R21E
UTU080I49-84C721	S/2	Sec. 4-R9S-R21E
9C-000204	S/2	Sec. 32-T8S-R21E
UTU080I49-84C725	N/2	Sec. 4-T9S-R21E

All operations will be covered under Coastal Oil & Gas Corporation Coastal Oil & Gas Corp. Bond filed with this office, for those wells on trust property.

If you have any questions, please contact this office at (801) 722-4310.

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UT080491-84C725

UT080491-

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 4
Containing 320.7 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/29/83, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

Hansen Construction
(Second Party)

By: Donna J. Olson Pres.

Donna J. Olson
Witness
Patricia Sear
Witness

ATTEST
By: Patricia Sear

ATTEST
By: _____



Donna J. Olson

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000204

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 32
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President
Chevron U.S.A. Inc.

~~Coastal Oil & Gas Corporation~~
(Second Party)

By: D.T. Berlin

By: D.T. Berlin, Assistant Secretary

Donald H. Price
Witness
Ana Reia
Witness

ATTEST
By: D.T. Berlin

ATTEST
By: W. L. Donnelly

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UT080749-84C721

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 4
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/9/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

James D. Lightner
Witness
Luma Pera
Witness

ATTEST
By: _____

ATTEST
By: _____

ATTEST
By: _____

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly
W. L. Donnelly, Vice President

Enron Oil & Gas Co.
By: James D. Lightner
James D. Lightner
Agent and Attorney-in-Fact
G. W. McDonald
By: _____

Tymco Oil Co.
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: NRM 1705

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 33
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

ATTEST
By: _____

ATTEST
By: _____

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

Enron Oil & Gas Co.
(Second Party)

By: [Signature]
James D. Lightner
Agent and Attorney-in-Fact
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number CR-168

Designation of successor Operator for communitized area, County of Uintah, State of Utah, being:

Township 9, South, Range 20, East
Section 1: N1/2
Containing 318.84 acres, more or less.

THIS INDENTURE, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective 5/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs~~ ^{Chief, Branch of Fluid Minerals, Bureau of Land Management}, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H Spicer
Witness
L. Pera
Witness

FIRST PARTY

Coastal Oil & Gas Corporation

By: W. L. Donnelly
W. L. Donnelly, Vice President

SECOND PARTIES

G. W. McDonald

By: _____
Execution Date: _____

Tymco Oil Company

By: _____
Execution Date: _____

By: _____
Execution Date: _____

By: _____
Execution Date: _____

The foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, is hereby approved this --
26th day of April, 1999.

[Signature]
Superintendent,
eHc Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)

) SS.

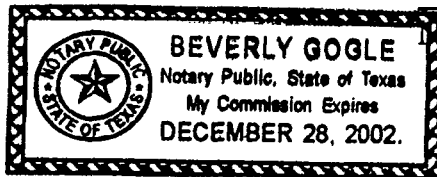
COUNTY OF HARRIS)

The foregoing instrument was acknowledged before me this 28th day of January, 1999,
by W. L. Donnelly, Vice President, on behalf of Coastal Oil and Gas Corporation.

WITNESS my hand and official seal.

My Commission Expires:

Place of Residence:



Beverly Gogle
Notary Public

STATE OF _____)

) SS.

COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1999,
by _____, _____, on behalf of _____.

WITNESS my hand and official seal.

My Commission Expires:

Place of Residence:

Notary Public

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-KDR ✓	6-KAS ✓
2-GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-2-98

TO: (new operator) COASTAL OIL & GAS CORP
 (address) 9 GREENWAY PLAZA
HOUSTON, TX 77046-0995
M.D. ERNEST
 Phone: (713) 877-7890
 Account no. N0230

FROM: (old operator) CONOCO INC.
 (address) 10 DESTA DR. STE 100W
MIDLAND, TX 79705-4500
BILL R. KEATHLY
 Phone: (915) 686-5424
 Account no. N0260

WELL(S) attach additional page if needed:

***CA AGREEMENT**

Name: <u>*SEE ATTACHED*</u>	API: <u>43.047.30736</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- ☒ 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11.9.98)*
- ☒ 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11.16.98)*
- ☒ 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- ☒ 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Rec'd 12.29.98, 1.11.99, 1.21.99, 2.5.99, 3.4.99, 4.28.99)*
- ☒ 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above.
- ☒ 6. **Cardex** file has been updated for each well listed above.
- ☒ 7. Well **file labels** have been updated for each well listed above. *(New filing system)*
- ☒ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- ☒ 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ☒ 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- ☒ 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- ☒ 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. (11-24-98) 11605382-1 (blanket bond already furnished)
- ☒ 2. A copy of this form has been placed in the new and former operator's bond files.
- ☒ 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- ☒ 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- ☒ 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated December 17, 1998, of their responsibility to notify all interest owners of this change.

FILMING

- ☒ 1. All attachments to this form have been microfilmed. Today's date: 5-18-99.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 11 2001

DIVISION OF
OIL GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

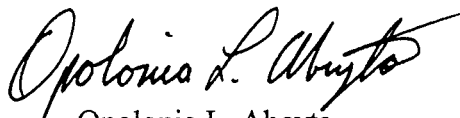
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME		API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SERAWOP 4-46	(84C725)	43-047-33504	99999	04-09S-21E	INDIAN	GW	NEW
JENKS ETAL 5 11	(9C-179)	43-047-30726	100	05-09S-21E	INDIAN	GW	P
BLACK 44	(CR-4)	43-047-32537	11715	05-09S-21E	INDIAN	GW	P
OURAY 5-83	(CR-4)	43-047-33166	13076	05-09S-21E	INDIAN	GW	DRL
JENKS 5-41	(9C-183)	43-047-33280	12556	05-09S-21E	INDIAN	GW	P
OURAY 5-67	(9C-183)	43-047-33281	12543	05-09S-21E	INDIAN	GW	P
OURAY 5-68	(9C-183)	43-047-33282	12670	05-09S-21E	INDIAN	GW	P
OURAY 5-72	(9C-183)	43-047-33283	12554	05-09S-21E	INDIAN	GW	P
BLACK 5-104	(CR-4)	43-047-33380	12802	05-09S-21E	INDIAN	GW	P
JENKS 5-153	(9C-183)	43-047-33869	13206	05-09S-21E	INDIAN	GW	DRL
OURAY 5-160	(9C-183)	43-047-33923	99999	05-09S-21E	INDIAN	GW	APD
PINNACOOSE 6 3	(9C-179)	43-047-30428	55	06-09S-21E	INDIAN	GW	P
WEEKS 6 29	(CR-144)	43-047-30961	160	06-09S-21E	INDIAN	GW	P
BLACK 6-35	(9C-179)	43-047-31872	11073	06-09S-21E	INDIAN	GW	P
OURAY 6-66	(CR-144)	43-047-33284	12544	06-09S-21E	INDIAN	GW	P
OURAY 6-71	(CR-144)	43-047-33285	12552	06-09S-21E	INDIAN	GW	P
OURAY 6-73	(9C-179)	43-047-33286	12681	06-09S-21E	INDIAN	GW	P
OURAY 6-82	(C5-144)	43-047-33309	12559	06-09S-21E	INDIAN	GW	P
WEEKS 6-154	(CR-144)	43-047-33924	99999	06-09S-21E	INDIAN	GW	APD
BLACK 6-155	(9C-179)	43-047-33925	99999	06-09S-21E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on:

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl;



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

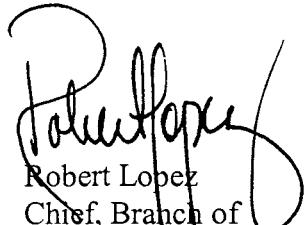
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

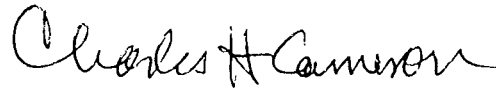
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:

Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

City Houston

STATE TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE _____

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

Signature



THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ☒

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02****FROM: (Old Operator):**

EL PASO PRODUCTION OIL & GAS COMPANY

Address: 9 GREENWAY PLAZA

HOUSTON, TX 77064-0995

Phone: 1-(832)-676-5933

Account No. N1845

TO: (New Operator):

WESTPORT OIL & GAS COMPANY LP

Address: P O BOX 1148

VERNAL, UT 84078

Phone: 1-(435)-781-7023

Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
JENKS 5 11	05-09S-21E	43-047-30726	100	INDIAN	GW	P
BLACK 5-44 (CR-4)	05-09S-21E	43-047-32537	11715	INDIAN	GW	P
JENKS 5-41	05-09S-21E	43-047-33280	12556	INDIAN	GW	P
TRIBAL 5-67 (OURAY) (CR-4)	05-09S-21E	43-047-33281	12543	INDIAN	GW	P
TRIBAL 5-209	05-09S-21E	43-047-34748	99999	INDIAN	GW	APD
OURAY 5-68	05-09S-21E	43-047-33282	12670	INDIAN	GW	P
OURAY 5-72	05-09S-21E	43-047-33283	12554	INDIAN	GW	P
OURAY 5-83 (CR-4)	05-09S-21E	43-047-33166	13076	INDIAN	GW	P
BLACK 5-104 (CR-4)	05-09S-21E	43-047-33380	12802	INDIAN	GW	P
JENKS 5-153	05-09S-21E	43-047-33869	13206	INDIAN	GW	P
OURAY 5-160	05-09S-21E	43-047-33923	13135	INDIAN	GW	P
CESSPOOCH 5-193 (CR-4)	05-09S-21E	43-047-33978	13409	FEDERAL	GW	PA
CESSPOOCH 5-193X (CR-4)	05-09S-21E	43-047-34474	13417	FEDERAL	GW	P
OURAY 5-192	05-09S-21E	43-047-34525	13468	INDIAN	GW	P
OURAY 5-182 (CR-4)	05-09S-21E	43-047-33998	13412	INDIAN	GW	P
WEEKS 6-154 (CR-144)	06-09S-21E	43-047-33924	99999	INDIAN	GW	APD
WEEKS 6-155	06-09S-21E	43-047-33925	99999	INDIAN	GW	APD
WEEKS 6-29 (CR-144)	06-09S-21E	43-047-30961	160	INDIAN	GW	P
BLACK 6-35	06-09S-21E	43-047-31872	11073	INDIAN	GW	P
BLACK 6-155	06-09S-21E	43-047-33925	99999	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

MULTIPLE WELLS- SEE ATTACHED

5. Lease Serial No.

MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.

MULTIPLE WELLS- SEE ATTACHED

9. API Well No.

MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area

OURAY

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other VARIANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

ENVIRONMENTAL ASSISTANT

Signature

Date

July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR

Date:

Initials:

By:

RECEIVED

JUL 14 2004

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350 Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$ / HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

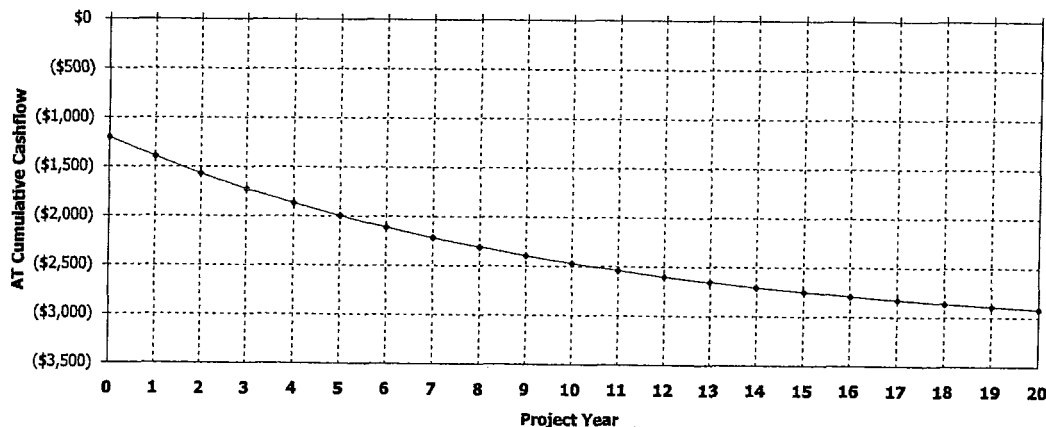
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T08S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT08049I-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT08049I-84C725	4304730663

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP

1368 South 1200 East

Vernal, UT 84078

Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP

1368 South 1200 East

Vernal, UT 84078

Phone: 1-(435) 781-7024

CA No.		Unit:				
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)